# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

# State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPI	LICAT	ION FO	R PERMIT	г то р	RILL, RE-	ENTER, DI	EEPEN	, PLUGBAC	CK, OR AI	DD A ZONE	
		Operator Nam	e and Addre	SS				21602 <sup>OGBID</sup> Number			
	erating	, Inc.					30 -				
<sup>3</sup> Prope 352	ممكا	Schub	ert Far	Property	Name			°v	Vell No		
		- A	9 Proposed Pool 1	<u> </u>			N)	adine Yah ildsat. Seve	€ Pool 2		
Nadir	n Andre	SINE		<sup>7</sup> C C	T .:	THE STATE OF THE S	ildear. Seve	n Rivers,	South		
UL or let no	UL or lot no. Section Township Range		Lot	7 Surface		North/South line Feet from the		East/West line	County		
В					330 N	N 16		E	Lea		
		r <del>-</del>	1	<b>I</b>	om Hole Locat			urface Feet from the	I		
UL or lot no.	Section	Township	Range	Lot	Idn Feet fro	om the North/S	m the North/South line		East/West line	st/West line County	
					dditional We						
Plug E			<sup>12</sup> Well Type Co <b>Oil</b>		F	e/Rotary <b>Rotary</b>	14	Lease Type Code <b>Private</b>	15 G1	15 Ground Level Elevation 3581	
<sup>16</sup> M	ultiple <b>VO</b>		<sup>17</sup> Proposed Dep <b>5500</b>	th	San	Andres	JW Drilling			<sup>20</sup> Spud Date <b>2/14/06</b>	
Depth to Groun	ndwater 45	'			from nearest fresh	water well >10	000'		Distance from nearest surface water > 10		
Pit: Liner:	Synthetic 2	1 <u>12</u> mi	s thick Clay	Pit Volum	e: <u>690</u> 0bls	Drilling M		. I			
Closed	-Loop Syster	n 🗆						Diesel/Oil-based	☐ Gas/Air ☐		
		· · · · · · · · · · · · · · · · · · ·	2	<sup>1</sup> Propo	sed Casing a	nd Cement 1	Progran	<u>1</u>	<del></del>		
Hole S			Casing Size		g weight/foot	Setting Depth		Sacks of Ce		Estimated TOC	
12.25 7.875		8.625 5.5		24 17		1600 8000			25 25	0	
7.070		<u> </u>					3000			<u> </u>	
22 50 31 41			D.D.D.D.D.				<u> </u>				
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.										productive zone.	
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Due to loss of hole we propose to plug back and complete in the San Andres or Seven Rivers										n:Rivers	
			, ,	•	Ü	•			(5) (O)	10/0/	
We wi	ill be us	sing a l	DoubleRan	า 3000	psi Blowoi	ut Prevente	er		/A3		
									34.60		
P	ermit E	xpires	1 Year Fro	m Ann	roval				(a) 5		
	Date	Unlass	Deilling U	)denya	iovaen V				100	\$ 1000 V	
			Plugi	back	3					<b>16</b> 0/	
Date Unless Dritting Undervay Plug back									1292627		
<sup>23</sup> I hereby certify that the information given above is true and complete to the best						OIL CONSERVATION DIVISION					
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines \overline{\mathbb{M}}, a general permit \overline{\mathbb{L}}, or an						Approved by:				3201,	
(attached) alternative OCD-approved plan .						PETROLEUM ENGINEER					
Printed name: Chris Smith						Title:					
Title: Marketing Director						Approval Date: Expiration Date:					
E-mail Addres	s: csmi	th@tril	ogyoperati	ng.com	1		MAR O	8 2006			
Date: 2/6/06 Phone: 432 686-2027 ext.4						Conditions of Approval Attached					

## State of New Mexico

DISTRICT I 1625 N. PRENCE DR., HOBBS, NN 68240

DISTRICT II

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1301 W. GRAND AVENUE, ARTESIA, NW 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. PRANCIS DR., SANTA PR, NK 87505	WELL LOCATION AND	□ AMENDED REPORT			
API Number 30-025-37548	96406 97353	TO THE PARTY OF TH			
Property Code 35216	Prop SCHUBI	Vell Number			
OGRID No. 21602	-	PERATING, INC.	Elevation 3580'		

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
8	25	19 <b>-</b> S	38-E		330	NORTH	1650	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE	DIVISION
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE  GEODETIC COORDINATES NAD 27 NME  Y=597834.6 N X=880187.3 E  LAT.=32'38'14.91" N LONG.=103'05'53.96" W	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Chris Smith  Printed Name  Marketing Director  Title  1/31/06  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  NOVEMBER 3, 2005
	NOVEMBER 3, 2005  Date Surveyed JR  Signature & Seal of Professional Surveyor  05.11.1712  Certificate No. GARY EDSON 12644  RONALD J. EDSON 3239

Sent: Wed 3/8/2006 9:16 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

**Attachments:** 

Triology is OGRID 21602 and yes, all are okay.

From: Mull, Donna, EMNRD

Sent: Wednesday, March 08, 2006 9:01 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

**Subject:** Financial Assurance Requirement

Dorothy, I need to check on the Financial assurance requirements for these Operators.

These Operators have C-101's (Intent to drill, Re-entry, Deepen, Plugback:

Marathon Oil Co (14021)
Trilogy Operating Inc (21601)
Panga Operating New Maying

Range Operating New Mexico Inc (227588)

These Operators have C104's ( Allowable & Authorization to transport)

Marbob Energy Corp (14049) Devon Energy Production Co LP (6137)

Please let me know if they are OK.

Thanks Donna