

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-HOBBSFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Latigo Petroleum, Inc.3a. Address  
550 W. Texas, Suite 700 Midland TX 797013b. Phone No. (include area code)  
(432) 684-42934. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FNL & 660 FEL; Unit A, Sec 4, T18S, R33E5. Lease Serial No.  
NMLC 029489B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Central Corbin Queen Unit #2159. API Well No.  
30-025-35901 0158010. Field and Pool, or Exploratory Area  
Corbin Queen, Central11. County or Parish, State  
Lea  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion at a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. RIH w/ CIBP, set @ 3900'. Cap w/35' cmt. 255K
2. Circulate hole w/mud laden fluid.
3. Perf @ 2860', squeeze w/35 sx. Leave 100' cmt in casing.
4. Perf @ 1675', squeeze w/35 sx, leave 100' cmt in casing.
5. Cut and pull 7" @ 1520'. - cmt plug @ 1470' - 1650' TO COVER 7" STUB & 8 1/8" CSG SHAPE
6. Spot 35 sx plug @ 1566'.
7. Perf @ 396'. Open bradenead, attempt to establish circulation. Squeeze w/ 50 sx, leave 100' cmt in casing.
8. Spot 10 sx surface plug. - 50 FT PLUG @ SURFACE
9. Cut off WH, install dry hole marker, clean and level location.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 02/21/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Les BabjakTitle P.E.Date 3/2/06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED FOR 3 MONTH PERIOD  
ENDING 6/1/06

GWW

# Well Schematic and History

Lease: CCQU Well: 215 Field: Corbin  
Location: 660' From North line and 660' From East line County: Lea State: New Mexico  
Unit A, Section 14 - T18S - R33E

API No.: 30-025-01580

Spud Date: 2/26/1946  
Compl. Date: \_\_\_\_\_

GL: \_\_\_\_\_  
DF: \_\_\_\_\_  
KB: \_\_\_\_\_

DATE

INITIAL COMPLETION DATA:

## SURF CSG

10 3/4" 34# @ 346'

Cmt'd w/ 150 sx (14 1/2" hole - est)

TOC @ surface by calc.

## INTER CSG

8 5/8" 36# @ 1587'

Cmt'd w/ 50 sx (12 1/4" hole assumed)

TOC @ 1516' by calc.(50%)

Top of salt 1675'  
Base of salt 2860'

## PROD CSG

7" 17 & 20 # @ 3,921'

Cmt'd w/ 100 sx (8 3/4" hole assumed)

TOC @ 3332' by cal. (75%)

PBTD 4927'  
Open hole TD 5257'