Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-10 May 27, 20	
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210			30-025-22049 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE	
District IV	Santa Fe, NM 8	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-1763	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS ON WELL DSALS TO DRILL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	7. Lease Name or Unit Agreement Name State "K"	;
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 1-21	
2. Name of Operator			9. OGRID Number 004115	
Chaparral Energy, LLC 3. Address of Operator			10 Post approx Wild 22	
701 Cedar Lake Blvd., OKC, OK	73114		10. Pool name or Wildcat? Bagley Penn, North Field	
4. Well Location			Collins of the	
Unit LetterK	1980feet from theSout	th line and	1980 feet from the West lin	ıe
Section 21	Township 11S	Range 33E	NMPM CLear County	
	11. Elevation (Show whether D			
Pit or Below-grade Tank Application	4258.3' GL, 4270' DR, 4271' R		100	
Pit type Depth to Groundw		water well Dista	ince from nearest surface water	
Pit Liner Thickness: mil			struction Material	
12 Check	Appropriate Box to Indicate 1			_
			Report of Other Data	
	ITENTION TO:	1	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRIL]
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
	-			
OTUED				
OTHER:	leted operations (Clearly state all	OTHER: Tempor	arily Abandon	<u>3</u>
13. Describe proposed or comp	oleted operations. (Clearly state all ork). SEE RULE 1103. For Multi	pertinent details, and	give pertinent dates, including estimated d	₫ late
13. Describe proposed or comp of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multi	pertinent details, and	arily Abandon give pertinent dates, including estimated d ach wellbore diagram of proposed complete	Iate ion
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