

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-22049
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
K-1763

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chaparral Energy, LLC

3. Address of Operator
701 Cedar Lake Blvd., OKC, OK 73114

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 21 Township 11S Range 33E NMPM Leas County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4258.3' GL, 4270' DR, 4271' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for period 01/31/06 thru 02/15/06:

1. SICP 0#. NU BOP. Unload 97 jts 5 1/2" 17# J-55 LT&C csg. RU WL. RIH w/3 1/8" HSC. Tag @ 3771'. Could not locate gun into cut-off 5 1/2" csg @ 5771'. POH w/perforating gun. TIH w/Arrowset I-X pkr (2 7/8" x 6' tbg sub & 2.313" XN nipple below pkr), x/overs & 94 jts 5 1/2" csg. Set pkr in 8 5/8" csg @ 3722' w/20K tension. Load 5 1/2" - 8 5/8" csg annulus w/100 bbl lse wtr to pressure test - communicated to surface. Pump 225 BW down 5 1/2" csg. Establish injection rate 5 BPM @ 450#. ISDP 0#.
2. RU csg crew. Rel pkr & LD 94 jts 5 1/2" csg, pkr & tailpipe assembly. Change pipe rams in BOP.
3. SICP 0#. TIH w/LokSet RBP ("H" valve) on 2 3/8" 4.7# N-80 8rd EUE tbg. Set RBP @ 3734'. TOH w/RBP retrieving tool. TIH w/P-1 tension set pkr on 2 3/8" tbg. Isolate leak in 8 5/8" csg @ 329' - 361' (circulates to surf). Remainder of csg testing to 500#.
4. SITP/SICP 0#. Rel pkr & TOH. Waiting on cement equipment.
5. SICP 0#. TIH w/P-1 tension set pkr & 6 jts 2 3/8" tbg. Set pkr @ 193' w/20K tension. Mix & pump 250 sxs expanding Class C cmt + 3% CC. Rec cmt returns to surf w/100 sxs pumped. Close surf csg valve & continue to pump - pressure increase to 600#. Open surf csg valve & continue to pump remainder of cmt. Displ cmt to 290'. SITP 400#.
6. SITP/SICP 0#. Rel pkr & TOH. Change rams in BOP. Prep to drill cmt. WOC to harden.
7. SICP 0#. TIH w/7.625" rock bit, 6 - 4" drill collars & 2 3/8" tbg. Tag cmt @ 289'. Drld hard cmt to 367' & fell thru. Continue TIH w/bit & tag @ 3667'. Pressure test 8 5/8" csg to 500# for 30 min - ok. Clean out to 3698'. Circ clean.
8. SITP/SICP 0#. Wash sand to RBP @ 3734' & circ clean. TOH w/drill collars & bit. TIH w/RBP retrieving tool & 2 3/8" tbg. Latch onto RBP, release and POH w/RBP.
9. SICP 0#. TIH w/Arrowset I-X pkr, tbg seal divider (2.315" F profile) & 119 jts 2 7/8" 6.5# J-55 8rd EUE tbg. Set pkr @ 3722' w/12K tension. ND BOP/NU wellhead. Load csg w/2% KCl wtr & pressure to 560# for 37 min - ok. Release pressure, well TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Traci Cornish TITLE ENGINEERING TECH DATE 3-7-06

Type or print name Traci Cornish E-mail address: traci@chaparralenergy.com Telephone No. (405)478-8770

For State Use Only

APPROVED BY: Harry W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any): TITLE DATE MAR 09 2006

This Approval of Temporary Abandonment Expires 2/15/11

