Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resourc	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	N 30-025-28150 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LG-2670
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	A Dove VK State
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	3
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator	025575 10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Lazy J Penn
4. Well Location	
Unit Letter M: 660 feet from the South line and	
	BE NMPM Lea County
11. Elevation (Show whether DR RKB, RFS G 4228 C GR	R, etc.)
Pit or Below-grade Tank Application or Closure	87/
Pit type Steel Depth to Groundwater N/A Distance from nearest fresh water well	N/A . Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume N/A	bbls; Construction Material N/A
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON	CE DRILLING OPNS. P & A
PULL OR ALTER CASING	EMENT JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
•	Approved as to plugging of the Well Bon
2-10-06 MIRU plugging crew.2-13-06 ND WH. Tubing is parted @ 10 joints. POOH w/58 joints. RIH w/fishing	Liability under bond is retained until
2-13-06 ND WH. Tubing is parted @ 10 joints. POOH W/58 joints. RIH W/fishing tools. 2-14-06 Cut tubing @ 10 joints below fish. Laid down tubing.	
2-17-06 RIH to 6100'.	
2-20-06 Rotary wireline chemical cut @ 6100'. POOH w/110 joints. Laid down 79 crooked joints. RIH w/5-1/2" packer. Put on 60' tail pipe to get in part @ 60'. RIH to 1987'. Set packer and tested to 1000#. Called Gary Wink w/OCD – ok'd plug. POOH w/pkr. RIH	
open-ended to 5200'. RIH to 1987'. Set packer and tested to 1000#. Called Gar	ry Wink w/OCD – ok'd plug. POOH w/pkr. RIH
2-21-06 RIH to 6166'. Circulated 10# mud (35 sx gel). Spotted 25 sx @ 6166'. W	OC. Tagged @ 5864'. PUH. Perforated @ 4242'.
2-22-06 Mixed 50 sx cement. Circulated up 5-1/2" and 8-5/8". Ok'd. WOC. Tagg	ed @ 3487'. OCD ok'd. Perforated @ 2100'. Mixed
35 sx and displaced to 1950'. 2.23.06 Tagged @ 2006'. F.L. Congeles and Come Wink alc'd not setting place @ 1	600' Berfand & 600' Committee WOO
2-23-06 Tagged @ 2006'. E.L. Gonzales and Gary Wink ok'd not setting plug @ 1 Tagged plug @ 390'. Spotted 20 sx cement 60' to surface. Cut off wellhead, install	
WELL IS PLUGGED AND ABANDONED. FINAL REPORT.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory C	Compliance Technician DATE 3-6-06
APPROVED BY: Say W Wink TITLE DATE DATE DATE DATE DATE DATE DATE DAT	
Conditions of Approval (if any):	TATIVE II/STAFF MANAGES
OCTION REPRESENT	V