

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brannan Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-30054

5. Indicate Type of Lease
 STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
 B-9613

7. Lease Name or Unit Agreement Name

West Dollarhide Drinkard Unit

8. Well Number: 94

9. OGRID Number

10. Pool name or Wildcat
 Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: ☐

2. Name of Operator
 Chevron USA Inc

3. Address of Operator
 P.O. Box 7139, Midland, Texas 79708

4. Well Location

Unit Letter L : 2550 feet from the South line and 130 feet from the West line
 Section 32 Township 24S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3141' GR

Pit or Below-grade Tank Association ☐ or Closure ☐

Pit type STEEL Depth to Groundwater 30 Distance from nearest fresh water well over 1000 Distance from nearest surface water
 Pit Liner Thickness nil Below-Grade Tank Volume nil Construction Material nil

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notified NMOCD 24 hrs. prior to MI&RU.
2. RIH, spotted 30sx cement plug from 6350'-6150' (Drinkard). WOC Tagged @ 6005'.
3. Displaced hole w/MLF, 9.5 ppg brine w/12.5 gel p/bbl.
4. Spotted 35sx cement plug from 3677'-3400' (Queen, casing leak).
5. Spotted 80sx cement plug from 3120'-2400' (8-5/8" shoe, B. salt) WOC Tagged @ 2410'.
6. Spotted 40sx cement plug from 1406'-1100' (13-3/8" shoe, T. salt) WOC Tagged @ 1032'.
7. Perf'd and squeezed 115sx cement plug from 300'-surface (surface) WOC Tagged @ surface.
8. Installed dry hole marker on 2/15/2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Manager DATE 2/16/2006

Type or print name Jimmy Bagley

E-mail address:

Telephone No. (432) 561-8600

For State Use Only

APPROVED BY: [Signature]

TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 09 2006

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.