

Submitt 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36998
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <i>Fed</i>
6. State Oil & Gas Lease No. (Federal) NMLC-029405A
7. Lease Name or Unit Agreement Name BC Federal
8. Well Number 11
9. OGRID Number 013837
10. Pool name or Wildcat Maljamar Paddock

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type Drilling Depth Groundwater 118' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
COG Operating LLC

3. Address of Operator  
550 W. Texas, Suite 1300, Midland, TX 79701

4. Well Location  
Unit Letter D 890 feet from the North line and 330 feet from the West line  
Section 19 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3932' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: \_\_\_\_\_ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Pit closure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On January 19, 2006 Allstate Environmental Services started closure procedures. Closure of the pits was completed February 2, 2006.

Attachments:

Closure summary

Diagram of well site and pit location

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 3/6/2006

Type or print name Jerry W. Sherrell E-mail address: DKuykendall@conchoresources.com Telephone No. (432)685-4372  
For State Use Onl

APPROVED BY: Jerry W. Wink TITLE CC FIELD REPRESENTATIVE II / STAFF MANAGER DATE \_\_\_\_\_  
Conditions of Approval (if any):

MAR 09 2006

## Closure Summary

Pursuant to Pit and Below-Grade Tank Guidelines as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the BC Fed. #11 lease in Lea County on January 19, 2006. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 2, 2006.

# Mack Energy Pit Closure Site Sketch

BC Federal #11

January 30, 2006

