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|---|---|
| Subtitit 3 Copies To Appropriate District State of New Mexico   | Form C-103  |
| <u>District I</u> Energy, Minerals and Natural Resources  | May 27, 2004  |
| 625 N. French Dr., Hobbs, NM 88240<br>istrict 11 OUL CONCERNATION DIMENSION   | WELL API NO.<br>30-025-37427  |
| 1301 W. Grand Ave., Artesia, NM 88210<br>District III<br>1220 South St. Francis Dr.   | 5. Indicate Type of Lease   |
| 1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87805  | V-6928  |
| SUNDRY NOTICES AND REPORTS ON WELLS   | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   | Shark State   |
| PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         Other  | 8. Well Number 1  |
| 2. Name of Operator<br>Mack Energy Comparation  | 9. OGRID Number   |
| Mack Energy Corporation 3. Address of Operator  | 013837<br>I 0. Pool name or Wildcat   |
| P. O. Box 960 Artesia, NM 88211-0960  | Maljamar GB SA  |
| 4. Well Location  |   |
| Unit Letter A <u>330</u> feet from the North line and <u>990</u>  |   |
| Section <u>30</u> Township <u>16S</u> Range <u>33E</u>  | NMPM County Lea   |
| I 1. Elevation (Show whether DR, RKB, RT, GR, etc.<br>4243' GR  |   |
| Pit or Below-grade Tank Application or Closure 🗙  |   |
| rit typeDrillingDepth GroundwaterDistance from nearest fresh water wellDis  | tance from nearest surface water 1000'  |
|   | nstruction Material   |
| 12. Check Appropriate Box to Indicate Nature of Notice,   | Report or Other Data  |
|   | SEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR   |   |
|   |   |
|   |   |
| OTHER: OTHER Pit clos   |   |
| <ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attached to the starting and proposed work.</li> </ol> | d give pertinent dates, including estimated date  |
| or recompletion.  |   |
| On January 30, 2006 Allstate Environmental Services started closure procedures. Clos 006.   | sure of the pits was completed February 9,  |
|   | £272820 ·   |
| Attachments:  | 400   |
| Closure summary   | × ·   |
| Diagram of well site and pit location   | 525252 C  |
|   | 22  |
|   |   |
|   | $\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i$ |
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| hereby certify that the information above is true and complete to the best of my knowledge a  | ad holiof I found and a start of the  |
| ade tank has been/will be constructed or closed according to NMOCD guidelines $\Delta$ , a general permit   | or an (attached) alternative OCD-approved plan  |
| IGNATURE Ceny W. Shengel TITLE Production Clerk   | DATE <u>3/2/2006</u>  |
| 7 1   |   |
| ype or print name Jerry W. Sherrell E-mail address: jerrys@macker   | nergycorp.com Telephone No. (505)748-12   |
| PPROVED BY: Laugh Wink TITLE ELD REPRESENTAT  |   |
| onditions of Approval (if any):   | DATEMAR 0 9 2008  |
| $U^{\prime\prime}$  | WE II/STAFF MANAGER   |
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## **Closure Summary**

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Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Shark State #1 lease in Lea County on January 30, 2006. As described in the Form C-103 for this lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed February 9, 2006.



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