Submit 3 Copies To Appropriate District State of Net	
Office Energy, Minerals and District I	
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO. 30-025-37488
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVA' 1220 South St	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, N	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON	WELLS 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	PEN OR PLUG BACK TO A
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487 4. Well Location	Paddock (49210)
Unit Letter <u>N</u> : 660 feet from the South line and 1980 feet from the West line	
Unit Letter	South line and 1980 feet from the West line
Section 24 Township 22-S Range 37-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3312' GL Pit or Below-grade Tank Application or Closure Pit type Distance from nearest fresh water well Distance from nearest fresh water well	
Pit type Depth to Groundwater Distance from noor	of fresh water well Distance from a Other suctor
	blumebbls; Construction Material
12. Check Appropriate Box to Ind NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON [icate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE [ABANDONMENT
OTHER:	OTHER:
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 	
Marathon Oil Company has completed operations to drill, set, and test the surface casing on the J.L. Muncy No. 14. 01/27/2006 Drill 12 1/4" open hole f/ 51'-478'. 01/28/2006 Drill 12 1/4' open hole f/ 478'-1268'. 01/29/2006 RU casing crew RIH w/ 1256', 8 5/8", 24#, J-55 casing (See attached Casing Report for detail) RU Halliburton cementers. Pump 860 sks Premium Plus + 2% CaCl + 0.25 lbs/sk Flocele, 14.8 Density, 1.34 Yield, 6.36 gal/sk water. Bumped plug w/ 500 psi. Cement circulated to surface. WOC 9 1/2 hrs. RIH w/ 7 7/8" bit, collars, and drill pipe. Test casing to 1000 psi for 30 minutes. Held Pressure w/ no bleed off.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan	
SIGNATURE Charles E. Funding	TITLE Engineering Technician DATE 03/01/2006
Type or print name Charles E. Kendrix	E-mail address: cekendrix@marathenoil.com Telephone No. 713-296-2096
For State Use Only	
APPROVED BY Conditions of Approval, if any:	TITLEPETROLEUM ENGINEEPATE

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