Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVISION	30-025-37513
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 🕱
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name: Edith Butler B
PROPOSALS.) 1. Type of Well:	8. Well Number
Oil Well     X     Gas Well     Other       2. Name of Operator     Image: Comparison of the second se	9. OGRID Number
•	
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487 4. Well Location	Paddock (49210)
Unit Letter : 1980 feet from the South line and	850 feet from the <b>East</b> line
Section 13 Township 22-S Range 37-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, e	
3330' GR	122232
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construct	ion Material
12. Check Appropriate Box to Indicate Nature of Notice         NOTICE OF INTENTION TO:       SUE         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK	SEQUENT REPORT OF:
PULL OR ALTER CASING DIMULTIPLE CASING TEST AND COMPLETION CASING TEST AND	ABANDONMENT
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attac or recompletion.	
Marathon Oil Company completed operation to drill, set, and test sur	face casing on the Edith Butler A #4.
01/15/2006 Drill 12 1/4" open hole f/ 42' to 454'. RU casing crew. casing. See attached casing report for details. RU Halliburton cemen + 2% CaCl + 0.25 lb/sk Flocele, 14.80 Density, 1.34 Yield, 6.36 gal/ hump plug w/ 500 psi. Held pressure for 2 min. Release float holding 01/16/2006 WOC 8 1/2 hours, RIH w/ 7 7/8" bit drill pipe to 380'. The	ters. Pump 280 sks Premium Plus sk. Displace w/ 26 bbls fresh water, . (Cement circ to surface)
held for 30 minutes, no bleed off.	
-	e and belief. I further certify that any pit or below-
I hereby certify that the information above is true and complete to the best of my knowledg grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit SIGNATURE Charles E, Kendury TITLE Engineering	or an (attached) alternative OCD-approved plan
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