Submit 3 Copies To Appropriate District Office	State of New Mer Energy, Minerals and Natura			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, winicials and reactive	_	WELL API NO.	1.14) 21, 2001
District II	OIL CONSERVATION	DIVISION	30-025-3765	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87			FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease	e No.
SUNDRY NOTICES AND REPORTS ON WELLS  [(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit A Mark Owen	Agreement Name:	
1. Type of Well:			8. Well Number	
Oil Well X Gas Well	Other		17	
2. Name of Operator			9. OGRID Number 14021	
Marathon Oil Company  3. Address of Operator			10. Pool name or Wilder	at
P.O. Box 3487 Houston, TX	77253-3487		Penrose Skelly Gray	4
4. Well Location	.,,_,,			
Unit Letter N:	510 feet from the Sou	th line and	1650 feet from the	West line
Section 35	Township 21-S I			unty Lea
	11. Elevation (Show whether L	D <i>R, RKB, RT, GR, etc.</i> 0 <b>'</b> GR	$\langle S^{\prime} \rangle  _{\partial \Omega}$	
Pit or Below-grade Tank Application		o un	5700	
Pit type Depth to Groundwater	Distance from nearest fresh	water well Dista	nce from nearest surface wat	er
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	Material	
12. Check A NOTICE OF INT PERFORM REMEDIAL WORK	•		SEQUENT REPOR	
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUBS	SEQUENT REPOR	T OF:
NOTICE OF INT	ENTION TO: PLUG AND ABANDON  CHANGE PLANS	SUBS	SEQUENT REPOR	T OF: TERING CASING
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