

Submittal 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25376
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE "Y"
8. Well Number	10
9. OGRID Number	155453
10. Pool name or Wildcat	JUSTIS FUSSELMAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
HENRY PETROLEUM LP

3. Address of Operator 3525 ANDREWS HIGHWAY
MIDLAND, TX 79703-5000

4. Well Location
Unit Letter H : 2310 feet from the NORTH line and 990 feet from the EAST line
Section 25 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3059 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: PLUGBACK ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Houchins TITLE REGULATORY SPEC. DATE 02/20/2006

Type or print name SHIRLEY HOUCHINS

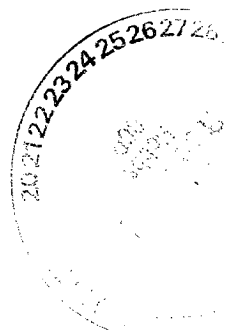
E-mail address: shirley@henrypetroleum.com Telephone No. (432)681-7238

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAR 09 2006

Conditions of Approval (if any):

2A Justis Blinbroy - Tabb - Dr



State "Y" #10
Lea County, NM

#13.

1-18-06 MIRU PU. SDFN.
1-19-06 ND WH. Released pkr. NU BOP. POOH LD 2-3/8" IPC. SDFN.
1-20-06 TIH PU 6-1/2" bit, 6 - 4" DCs & 2-3/8" tbg. Tagged at 5024'. Reamed down to 5285'.
Circulated hole clean. Pulled 10 jts 2-3/8" tbg. SD.
1-23-06 Ran 10 jts 2-3/8" tbg. PU swivel. Cleaned out from 5285' to CIBP at 5474'. Drilled out
CIBP. Reamed down to 6097'. Circulated hole clean. Pulled 34 jts 2-3/8" tbg. SD.
1-24-06 TIH. Broke circulation. Cleaned out to 6724'. Circulated hole clean. LD swivel. Pulled
50 jts 2-3/8". SD.
1-25-06 TIH w/ 50 jts 2-3/8" tbg. Pumped 300 bbls. Broke circulation clean out to 6784'.
Circulated hole clean. POOH w/ bit. TIH w/ new bit. SDFN.
1-26-06 Ran 50 jts 2-3/8" tbg. Broke circulation. Drilled out of CR at 6784'. Cmt to 6860'.
Circulated hole clean. Pulled 28 stands 2-3/8" tbg. SDFN.
1-27-06 TIH to 6860'. Drilled cmt to 6905' PBDT. Circulated hole clean. POOH. PU csg
scraper. TIH to 5000'. SD.
1-28-06 FTIH w/ scraper to PBDT at 6905'. Broke circulation w/ 120 bbls PW. Pumped 260 bbls
FW + 10 gals 6106. POOH w/ scraper. RU Gray WLU. Ran GL/CCL log. Perfd 2 spf
as follows: 6834', 36', 37', 38', 6862', 64', 65', 68', 70', 72', 73', 79', 80', 81', 89', & 91'.
RD Gray WLU, G-L pkr & 146 jts 2-3/8" tbg. SD.
1-31-06 Ran 63 jts 2-3/8" tbg to 6802'. Set pkr. Set 10 gals down. PU 5 pts & came loose.
Tried to re-set pkr. Slipped down hole. Pulled 1 jt & set kr at 6769'. RU Weatherford.
Loaded tbg w/ 10 bbls. Broke perfs down at 3450'. Acidized Fusselman perfs 6834' to
6891' w/ 5000 gals 15% NEFE acid + 80 balls. Rate 4 BPM. Avg pressure 1890#. Max
pressure 3891#. ISIP 1200#. 5 min 0#. Total load 168 bbls. RD Weatherford. RU
swab. FL FR 2800'. Swabbed down to 3000'. Swabbed 36 bbls load water. Load left to
recover 132 bbls. SWI. SD.
2-1-06 Overnight SITP 250#. Bleed psi off. RU swab. FL FR 3000' FS. Swab dn to 3500' in 3
hrs. Swab 24 bbls w/ trace of oil. RD swab. Rel pkr POH LD pkr. TIH w/ 2" X 1-3/4" X
20' barrel, 1 jt 2-3/8 tbg. TAC, on & off tool & 209 jts. 2-3/8" tbg. Set TAC @ 6802'.
Rel on & off tool. Pull 120 jts 2-3/8 tbg. SD.
2-2-06 Finish TOH w/ on & off tool. Rig up 4-1/2 tools. Change rams in BOP. TIH picking up
4-1/2 pkr, 28 jts 4-1/2 csg, top pkr, 12 4-1/2 DC's & 28 jts 2-7/8" tbg. SD.
2-3-06 Ran 109 jts 2-7/8" tbg. Set scab liner pkr. Loaded backside w/ 95 bbls PW. Tested top
pkr (4901') to 500# for 10 minutes - held. Released pressure. Got off liner. POOH LD
2-7/8" tbg & collars. Changed rams in BOP. SD. Top pkr at 4898'. Btm pkr at 6106'.
2-6-06 Ran on/off tool & 2-3/8" tbg. ND BOP. Latched on to TAC. Pulled 14,000# tension. NU
WH. PU 1-3/4" x 4' plunger, 162 - 3/4" rods, 56 - 7/8" rods. SD.
2-7-06 Ran 55 - 7/8" rods. Spaced out rods. Hung rods off. RD PU. Hooked up flowline. Built
WH.
2-14-06 MI & set 456 Lufkin pumping unit (from F-14 on side of location).
2-15-06 Ran electricity to pumping unit. Hooked up electricity.