Submit To Appropriate District Office State Lease - 6 copies			F	State of New Mexico					Form C-105 Revised June 10, 2003			
Fee Lease - 5 copies District I			E	Energy, Minerals and Natural Resources					WELL API NO.			
1625 N. French Dr., F District II		:	Oil Conservation Division					30-025-25376				
1301 W. Grand Aven District III	a, NM 88210			220 South St. F			5. Indicate Type of Lease					
1000 Rio Brazos Rd., District IV	M 87410		14	Santa Fe, NM			STATE X FEE State Oil & Gas Lease No.					
1220 S. St. Francis D					· · · · · · · · · · · · · · · · · · ·							
	OMPI	LETION C	R RECO	.OG	7. Lease Name or Unit Agreement Name							
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER									STATE 'Y'			
	WORK [OVER	DEEPEN	N 🔼 PLU BA	G □ CK	DIFF. RESVR. □ OTH	IER						
2. Name of Operate	or				8. Well No.							
HENRY PETROLEUM LP									10			
3. Address of Oper				9. Pool name or Wildcat								
3525 ANDREV	NS HI	GHWAY						JUSTIS FUSSELMAN				
4. Well Location Unit Letter	Н	. 2310) Feet Fr	om The	NORTH	Lin	e and 990		Feet From Th	_{ie} EA	ST Line	
Section	25					Range 3	37E	NMPM	LEA	4	County	
10. Date Spudded		ate T.D. Reach	ned 12.	<u>vnship</u> 25S Range 37E 12. Date Compl. (Ready to Prod.) 13. Elevations (DF 02/15/2006 3059-GR							Casinghead	
15. Total Depth	<u> </u>	16. Plug Back	1	17. If	Multiple Compl. Hov		18. Intervals	Rotary Tools	<u> </u>	Cable T	Cools	
6905		6905			ones? ONE		Drilled By					
19. Producing Inte			ion - Top, B	ottom, N	lame				20. Was Dir	ectional Su	ırvey Made	
6834 - 6891/FUSSELMAN 21. Type Electric and Other Logs Run NA									NO 22. Was Well Cored NA			
NA 23.				CA	SING RECO	RD (Res	ort all stri		well)			
CASING SIZ	E	WEIGHT	LB./FT.		DEPTH SET	180	LE SIZE == (:	CEMENTIN		A	MOUNT PULLED	
13-3/8'		54.5		505		17-1/28		470		NONE		
9-5/8		36		3350		12-1/4°3 8-3/4	_	518 600		NONE NONE		
/		26,23,20		7510	,	0-3/4 💉	`&? √	000		INOINE		
		· · · · · · · · · · · · · · · · · · ·					<u> </u>			1		
24.				LI	NER RECORD				TUBING R			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN			DEPTH S	SET	PACKER SET	
4-1/2"	4898		6106		scab liner				2-3/8 6858			
26. Perforation r	ecord (ir	nterval size a	nd number)			27 AC	ID SHOT FE	ACTURE C	EMENT SO	HEEZE	FTC	
26. Perforation r 6834-6891 P	ĔŘF'D	2SPF					INTERVAL	FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
								DRILLED OUT CIBP				
				4898			106	6 RIH w/4-1/2 SCAB LINER				
	· · · · · · · · · · · · · · · · · · ·					ODIIG	T O N					
Data First Bradust			raduation M	thad (E	PR lowing, gas lift, pump	ODUCT		Well Statu	s (Prod. or Si	hut in)		
Date First Product	ion	r	roduction ivi	tulou (F	iowing, gas tijt, pump	ing - Size un	и туре ритр)	Well Statu	s (170a. or 5)	rui-inj		
Date of Test	Hours	Tested	Choke Siz	e	Prod'n For	Oil - Bbl	Ga	ıs - MCF	Water - E	3bl.	Gas - Oil Ratio	
02/27/2006	24				Test Period	0		10	384		0	
Flow Tubing Press.	Casin	g Pressure	Calculated Hour Rate		Oil - Bbl.	Gas	- MCF	Water - Bbl.	Oil	Gravity - A	API - (Corr.)	
29. Disposition of	Gas (So	ld, used for fu	el, vented, et	c.)					Test Witnes	ssed By		
30. List Attachment C-102, C-103,		4										
31 . I hereby cert	ify that	· the informat	ion shown c	on both	sides of this form a	s true and	complete to th	e best of my k	nowledge ai	nd belief		
1 .	•	-			Printed							
		y Houc			Name SHIRLEY	/ HOUCH	IINS Title	REGULAT	ORY SPE	CIALIS	T Date 03/07/2006	
E-mail Addres	s s	hirley@hen	rypetroleu	m.com	1	17	•					
						Kt						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Canyon T. Strawn T. Atoka	T. Ojo Alamo T. Kirtland-Fruitland	estern New Mexico T. Penn "B"
	T. Kirtland-Fruitland	T. D. 11011
T. Atoka		T. Penn. "C"
· · · · · · · · · · · · · · · · · · ·	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	, T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Otzte
T. McKee	Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T.
T. Gr. Wash	T. Morrison	T.
T. Delaware Sand	T.Todilto	T.
T. Bone Springs	T. Entrada	T.
T. FUSSELMAN	T. Wingate	T.
T.	T. Chinle	T.
T.	T. Permian	T.
T.	T. Penn "A"	T.
	T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. FUSSELMAN T. T.	T. Devonian T. Menefee T. Silurian T. Point Lookout T. Montoya T. Mancos T. Simpson T. Gallup T. McKee Base Greenhorn T. Ellenburger T. Dakota T. Gr. Wash T. Morrison T. Delaware Sand T. Todilto T. Bone Springs T. Entrada T. FUSSELMAN T. Wingate T. T. Chinle T. T. Permian

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of wat	er inflow and elevation to which water	rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY RECORD (A		

From To Thickness In Feet Lithology To Thickness In Feet Lithology To Thickness In Feet Lithology