

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37163		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Grizzell		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK RESVR. <input checked="" type="checkbox"/> OTHER			8. Well No. 5		
2. Name of Operator Range Operating New Mexico, Inc.			9. Pool name or Wildcat DAC-40B-D136		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			Blinebry Oil & Gas/Tubb Oil & Gas/Drinkard		
4. Well Location Unit Letter J : 2310 Feet From The South Line and 1740 Feet From The East Line Section 5 Township 22S Range 37E NMPM Lea County 10. Date Spudded 1-28-2006 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 2-05-2006 13. Elevations (DF& RKB, RT, GR, etc.) 3433 14. Elev. Casinghead 3450 15. Total Depth 6800 16. Plug Back T.D. 6755 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name 5478 - 5624 - Binebry Oil & Gas; 6146-6156 - Tubb Oil & Gas; 6380 - 6564 - Drinkard 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE No change		WEIGHT LB./FT.		DEPTH SET	
				HOLE SIZE	
				CEMENTING RECORD	
				AMOUNT PULLED	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		6591			
SN @ 6592		TAC @ 6249			
26. Perforation record (interval, size, and number) 6146 - 6156 - 30 shots 5620 - 5624 - 12 shots 5568 - 5571 - 9 shots 5478 - 5481 - 9 shots Total 60 shots					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6146 - 6156			Acidized w/10 gals 15% NEFE, Frac w/30# gel wtr, 42,774# 16/30 Ottawa sd & 26,656# resin coated sd.		
5478 - 5624			Frac w/82,000# 16/30 Ottawa sd & 33,049# resin ctd.		
28. PRODUCTION					
Date First Production 2-05-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' pmp			Well Status (Prod. or Shut-in) Pumping
Date of Test 2-08-2006		Hours Tested 24	Choke Size 41	Prod'n For Test Period Oil - Bbl 43	Gas - MCF 333
Flow Tubing Press. 170		Casing Pressure 75	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 33.9	Gas - Oil Ratio 7744
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia
30. List Attachments C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Paula Hale		Printed Name Paula Hale		Title Sr. Reg. Sp.	
E-mail Address phale@rangeresources.com				Date 2-16-2006	