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OPERATOR'S COPY

Form 3160-5
(June 1990)

JAN 23 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 1 04 PM '95

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC031736A

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen a well to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

John H. Hendrix Corporation

3. Address and Telephone No.

P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Sec. 8, T20S - R37E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gillully Federal #1

9. API Well No.

30-025-0601900

10. Field and Pool, or Exploratory Area

Eunice Monument

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☒
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/20/95 POH w/ 2-3/8" tbg. & 1/2 of 7" AD pkr. Left plug & pkr. rubber in hole. RIH w/ 6-1/4" bit & csg. scrapper to 3602'. POH w/ tbg.

11/21/95 RIH w/ CICR and set at 3200'. Squeezed perms. 3525 - 3703' w/ 133 sx. cement below retainer. Dumped 17 sx. cement on top of retainer. Cut 7" at 2450'. Pulled csg. 4' up hole & became stuck. Cut off csg. below csg. head.

11/22/95 RIH w/ 2-3/8" tbg. & tagged cement at 3120'. Pulled tbg. to 3100' & spotted 25 bbls. P&A mud. Attempted to pump into csg. cut at 2450'. Unable to do so with bottom of tbg. at 2551', spotted 100 sx. cement plug fr. 2551' up to 1954' inside 7" csg. POH w/ tbg. WOC 3 hrs. - RIH w/ tbg. Tagged cement at 2017'. Spotted 64 bbls. P&A mud fr. 2010' up to 350'. Pulled tbg. to 1100'. Spotted 35 sx cement plug fr. 1100' up to 892'. POH w/ tbg. Perf. 7" csg. at 353' w/ 4-1/2" holes. Unable to break circ. up 7" x 9-5/8" annulus.
Continued

14. I hereby certify that the foregoing is true and correct

Signed Ronnie H. WestbrookTitle Vice-PresidentDate 11/30/95

(This space for Federal or State office use)

Approved by Adam S. CamelTitle Petroleum EngineerDate 11/19/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

Gillully Federal #1

Continued

Unable to pump into 12-1/2" x 9-5/8" annulus. Perf. 7" at 275'. RIH w/ tbq. to 400'. Unable to circ. RU HOWCO & circ. 7" fr. 400' to surf.

11/25/95 Cut-off 9-5/8" x 7" csg. head. Installed dry hole marker. Cleaned location. Well is now P&A'd.

Plugging operations was witnessed and approved by Steve Caffey.

WELL DATA SHEET

LEASE Gillully Federal WELL NO. 1 FIELD _____ DATE 11-22-95
LOCATION 660 FEET FROM South LINE AND 660 FEET FROM West LINE
SECTION 8 TOWNSHIP 20-South RANGE 37 East COUNTY Lea STATE N.M.

WH conn: Cutoff 5' Below GL

GE: _____
KDB to GE _____
DF to GE _____

Date Completed _____
Initial Formation _____
FROM: _____ TO: _____
Initial Production _____ BOPD _____ BWPD _____
_____ MCFPD _____ GOR _____

Completion Data:

Notes @ 275;
Notes @ 357;
12 1/2 " OD _____ lbs.
Surf. Pipe set @
303 w/ 275 sx
cmt. Circ?

9 5/8" OD _____ lbs.
 _____ Thd Gr _____
 _____ Csg set at _____
 2405' w/ 800 sx
 Cmt. Circ? No
 TOC at 1000' by
 DR Calc.

Subsequent Workover or Reconditioning:

Present Prod. _____ BOPD _____ BWPD _____
 _____ MCFPD _____ GOR _____
 _____ Date _____

Remarks or Additional Data:

PBD Surface

TD 2858