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Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103		
Office District I	Energy, Minerals and Natural Resources			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-26305		
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.		
87505	CES AND REPORTS ON WELLS			
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSALS.)	7. Lease Name or Unit Agreement Name Cain			
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 2		
2. Name of Operator Chesapeake Operating Inc.		9. OGRID Number 147179		
3. Address of Operator P. O. Box 11050		10. Pool name or Wildcat		
Midland, TX 79702-8050		Wildcat; Yates		
4. Well Location				
	660 feet from the South line and	1980 feet from the West line		
Section 14	Township 19S Range 38E	NMPM CountyLea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3601 GR				
Pit or Below-grade Tank Application] or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING				
		DRILLING OPNS. P AND A		
PULL OR ALTER CASING				
OTHER:				
 Describe proposed or composed of starting any proposed wo or recompletion. 	leted operations. (Clearly state all pertinent details	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion		
Chesapeake, respectfully, request permission to plug and abandon this well according to the attached procedure. We will make every effort to pull the stuck rods and tubing.				
NOTE: We are ready to move on the	is as soon as we have approval.			
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I hereby certify that the information above is true and com grade tank has been/will be constructed or closed/according to NMC	nplete to the best of my knowledge and belief. If DCD guidelines \Box , a general permit \Box or an (attached) a	further certify that any pit or below-
SIGNATURE BALACE Offine	TITLE Regulatory Analyst	DATE 03/08/2006
Type or print name Brenda Coffman For State Use Only	E-mail address:bcoffman@chkenergy.com	Telephone No. (432)687-2992
	OC MEED REPRESENTATIVE H/STAFF MAN	AGER DATE MAR 0 9 2006





Cain #2 Plug & Abandon Procedure Lea County, New Mexico

January 27, 2006

- 1. MIRU Service Rig. NU BOP.
- 2. POH w/ rods & tbg. Please note that there is insufficient information in well file regarding rod & tubular data & they are stuck.
- 3. RU Wireline Co. Set CIBP @ 2900'. Tag CIBP w/ wireline. Bail 35' of cement on top of plug.

4. RIH w/ open ended tbg to 2850'. Circulate 9.5# brine. **SET PLUE F/1750-16 50 T.O.S.** (TOP OF SALT) 5. Pull tbg up to 450'. Set 100' cement plug from 450-350'. Tag plug.

- 6. Set cement plug 0-60'. POH w/ tbg, top off cement.
- 7. Cut off well heads & anchors. Install dry hole marker, RDMO.