

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL/API NO.	30-025-02272
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857948
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	23
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	STIMULATION OF LATERAL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-26-06: MIRU. TIH W/60 JTS TBG.
1-27-06: TIH W/10K COMPOSITE PLUG & SET @ 4180'. CONNECT GRAPPLE OVERSHOT. TIH W/100 JTS 2 7/8" TBG TO 3205.
1-30-06: TIH W/FISH. LATCH ONTO FISH @ 4180. SET DN 18 PTS ON FISH. TIH W/NEW GRAPPLE & TBG TO 4180. SET DOWN & LATCH ONTO FISH. PULL UP 80,000. WORK TBG.
1-31-06: TIH W/BIT TO 4253. TIH W/COMPOSITE PLUG TO 4180. SET PLUG. TIH W/TBG TO 3637.
2-01-06: HIT TIGHT SPOT @ 4680. C/O TO 4736. TIH TO 6921.
2-02-06: INSTL PKR ON TOP OF 96 JTS OF 277/8" TBG. RAN 123 JTS OF 3 1/2" ABOVE PKR. SET PKR IN 12 PTS. COMPRESSION.
2-03-06: STAND-BY.
2-06-06: STAND-BY.
2-07-06: ACID STIM W/80,000 GALS WF FLUID.
2-08-06: RU SWAB.
2-09-06: SWABBING.
2-10-06: SCALE SQUEEZE LATERAL W/30 GALS FW FOR PRE-PAD 83 GALS RE477SCW W/66 BFW. FLUSH W/300 BBLS FW.
2-13-06: REL PKR. TIH W/TBG & TAG BP @ 4182. DRILL 6" COMP BP. BIT @ 4120.
2-14-06: DRILL UP COMP, BP & CHASE TO 4702. RU PUMP & SPOT SCALE MIXTURE FR 4702-4173 IN OPEN HOLE. LD 61 JTS 3 1/2" TBG.
2-15-06: TIH W/50 JTS 2 7/8" TBG FOR KILL STRING.
2-17-06: TIH W/SUB PUMP ASSEMBLY, & 140 JTS 2 7/8" TBG.
2-20-06: RIG DOWN. FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/22/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Larry W. Wink TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE

MAR 10 2006
DeSola

OC FIELD REPRESENTATIVE II/STAFF MANAGER