

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37551
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Latigo Petroleum, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701		7. Lease Name or Unit Agreement Name Dry Lake 28 State Com
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>North</u> line and 1980 feet from the <u>West</u> line Section <u>28</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605		9. OGRID Number 227001
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Osudo Morrow South Gas
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

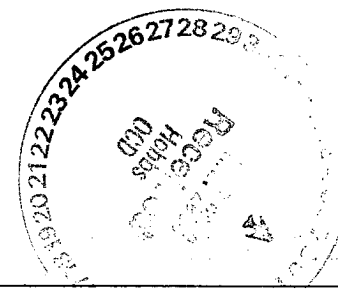
REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Perforate and acidize ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20/06 - Perf'd 12,590 - 12,596' w/ 4 JSPF.

2/22/06 - Pumped 38 bbls N2. Load backside w/14 bbls 4% KCL. Test to 1000 psi. Pumped N2 to pump out pump out plug. Pressured up to 9100 psi. SI & wait 30 mins. Pressure dropped to 6100 psi. Started pumping N2 in formation @ 1 BPM @ 7900 psi. SD. Blew well down to pit. Pumped 1500 gals 7 1/2% Morrow acid w/300 gals methanol. Flush w/20 bbls 4% KCL. Well loaded w/47 bbls gone. Well broke down @ 5894. Pumped rest of flush @ 2.3 BPM @ 6400 psi. Flushed acid job w/32 bbls N2 @ 1 BPM @ 7000 psi.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 03/02/2006

Type or print name Lisa Hunt

E-mail address: lhunt@latigopetro.com

Telephone No. (432)684-4293

For State Use Only

APPROVED BY: Larry W. Wink

TITLE FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAR 10 2006

Conditions of Approval (if any):