

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPE ☐ N PLUG ☐ BACK DIFF. ☐ RESVR. OTHER DHC #3594

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued 12. County or Parish LEA 13. State NM

15. Date Spudded 1/6/2006 16. Date T.D. Reached 6/13/1997 17. Date Compl. (Ready to Prod.) 1/25/2006 18. Elevations (Show whether DF, RT, GR, etc.) 3422' DF 19. Elev. Casinhead

20. Total Depth, MD & TVD 6550' 21. Plug Back T.D., MD & TVD 6265' 22. If Multiple Compl., How Many* 23. Intervals Drilled By -> Rotary Tools CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 3762-3880 GRAYBURG & 3880-4015' SAN ANDRES 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run GR/CPNL/CCL 27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10 3/4"	32.75#	332'	15"	CIRC	
7 5/8"	26.9#	3934'	9 7/8"	TOC @ 246'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3849'	6549'	200 SX		2 7/8"	3818'	

31. Perforation record (interval, size, and number) 3762-64, 3770-80, 3786-90, 3795-3802, 3808-21, 3888-97, 3902-10, 3914-20, 3928-34, 3990-93, 3997-4001, 4004-07, 4011-15	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3960-4044	ACIDIZE W/1000 GALS 15% NEFE HCL
		FRAC W/114 BBLS 2% KCL &
		1760 BBLS WF130

33. PRODUCTION							
Date First Production 2/15/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2-15-06	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 223	Water - Bbl. 1103	Gas - Oil Ratio 223000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist DATE 2/21/2006
TYPE OR PRINT NAME Denise Pinkerton