

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OCD-HOBBSFORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM19143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Maxus B, 8026 JV-P, #3

9. API Well No.

30-025-30661

10. Field and Pool, or Exploratory Area

Antelope Ridge, Bone Spring, West

11. County or Parish, State

Lea Co., NM

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

3a. Address

104 S. Pecos, Midland, TX 79701

3b. Phone No. (include area code)

(432) 682-3753

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

660' FNL &amp; 1650' FEL NW/NE

Sec. 34, T22S-R34E

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers proposes to plug back and test the Delaware Y Sand as follows:

1. MIRU. Spot Tanks.
2. POH w/rods & pump. Rel TAC & POH w/tbg.
3. RIH w/CIBP to +/- 10590'. Cap w/40' cmt.
4. Load hole w/2% KCL wtr. Press test to 1000 psi.
5. Run CBL log from 8500-7500'.
6. Perf 8178-8190'.
7. RIH w/tbg & pkr. Spot 300 gal 10% acetic acid @ 8196'.
8. Raise pkr & set @ +/- 8000'. Press test to 1000 psi.
9. Breakdown perfs and swab well down to packer to evaluate.
10. Acidize w/1800 gals 7-1/2% HCL.
11. Flow back and swab to evaluate.
12. If necessary, frac w/21500 gal + 34500 # sd.
13. Flow and swab to evaluate.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

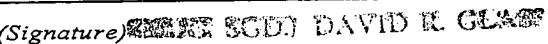
Pam Inskeep

Title Regulatory Administrator

Signature

Date 12/15/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)  DAVID E. GLASSName  
(Printed/Typed)

PETROLEUM ENGINEER

Office

Date

JAN 19 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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