District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

AMERICAN State American A	3 Copies Santa Fe, NM 87505														
Top-color nate and Address Coloration to Permit an Limited Partnership P.O. Box 4294 PResents for Piling Colorization P.O. Box 4294 PResents for Piling Colorization Property Nation Property	District IV	Dr Sant	Fe NM 8750	5							☐ AMENDED REPORT				
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P. D. BOX 4294 Number	1 .						- OGRID N				vuilloei	ımber			
Houston, TX 77210-4294 Proposition Pro	•														
1			³ Reason for F					ling Code/Effective Date							
30-0							Return					Vell to Production			
Property Code			/	1001114									,		
19520		25-348	69			s; Gr	ayburg	- San i	Andres						
11			/	8 Property							9 Well Number				
II. Surface Location UL or lot no. Section Township Range Lot Idn Feet from the 1837 South 2482 West Lea "Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the Location South Law Inches Peet from the Least West Lea "Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County "Le Code: 39 Producing Method Code In County Method Code In County In Least Community In County	19520 Nor						Hobbs 6	3/SA Ur	nit	******	623				
18. 18.	II. S	···													
"Bottom Hole Location UL or lot ao Section Township Range Lot, lith Peet from the North/South Line Feet from the East-West line County 12 Lac Code	UL or lot no.	Section	Township	Range Lot. Idn I		Feet fro	Feet from the		outh Line	Feet from the	the East/West line		County		
U. or hot no							.837	South		2482 West		st	Lea		
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State	UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	om the			Feet from the	East/W	est line	County		
State	-			Ц											
III. Oil and Gas Transporters 19 Transporter 10 CoRID 10 ConcooPhillips Pipeline 205310 0 2054019 P.O. Box 791 11 Hidland. TX 79701 2055310 0 2054019 P.O. Box 791 11 Hidland. TX 79701 2055310 0 2054019 P.O. Box 791 2055310 0 2054019 P.O. Box 791 2054	12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	15 (C-129 Pern	nit Numbe	er le	6 C-129 Effect	ive Date	¹⁷ C-	129 Expiration Date		
19 Transporter 19 Transporter Name 20 POD 21 Old 22 POD ULSTR Location 20 Addres 20 POD 21 Old 22 POD ULSTR Location 20 POD 21 Old 22 POD ULSTR Location 20 POD 23 POD 25 POD ULSTR Location 20 POD ULSTR Location	<u> </u>	<u> </u>	Р		*N/A										
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#NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced gas is reinjected as a part of the North Hobbs linit r02 flood #NOTE - produced water #NOTE - p	OGRID									and Description					
#NOTE - produced gas is reinjected as a part of the North Hobbs limit CO2 flood IV. Produced Water 2º POD 2265350 V. Well Completion Data 2º Spud Date 2º Ready Date 2º Ready Date 2º TD 2º Perforations 3º DHC, MC 4405; 4319; 4156; 4258; 3º Depth Set 3º Sacks Cement 18 14 40 50 12-1/4 8-5/8 1560 750 750 750 750 750 750 750 750 750 75	034019						2265310 0								
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Mark Stephens Title: Regulatory Compliance Analyst Email Mark Stephens@oxy.com Approval Date: MAR 1 0 2006								Title: PETEL EUM ENGINEER							
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Email Mark_Stephens@oxy.com MAR 1 ∪ 2000	Title:					А	Approval Date:								
Mark Stephens@oxy.com		y Compl	1ance Ana	lyst			MAR 1 0 2006								
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Sent: Fri 3/10/2006 11:24 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All Okay

From: Mull, Donna, EMNRD

Sent: Friday, March 10, 2006 10:41 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-104's:

Chevron USA Inc (4323) Chesapeake Operating Inc (147179) Occidental Permian LP (157984)

This Operator has C-101 Intent to Plugback BTA Oil Producers (3002)

Is their Financial Assurance Requirement OK?

Thanks Donna