State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised June 10, 2003

OIL CONSERVATION DIVISION

WELL	API NO.		
30-0	25-37154		
. Indic	ate Type Of I	Lease	
	r American I		ಠ

District IV				
1220 S. St.	Francis Dr	Santa Fe	NM 87505	

District III STATE FEE X					
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No.	STATE FEE X				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well:	555555				
OIL WELL GAS WELL DRY X OTHER H.D. McKinley "A"					
b. Type of Completion: NEW X WORK D DEEPEN BACK DIFF. WELL X OVER DEEPEN BACK OTHER					
2. Name of Operator 8. Well No.					
Occidental Permian Limited Partnership 12					
3. Address of Operator 9. Pool name or Wildcat					
P.O. Box 4294, Houston, TX 77210-4294 Wildcat; Drinkard 4. Well Location					
Too Last	Line				
Section 10 Terrorbin 10 C Prov. 20 F NO.					
Section 19 Township 18-S Range 38-E NMPM Lea Count 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead	<u> </u>				
5/26/05 6/24/05 12/30/05 3661' GR					
15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 7850' Cable Tools 7850'					
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run 22. Was Well Cored					
Micro-CFL/SGR; TDLD/CN/SGR; BCST-SGR; HNGRS; CBL/VDGR/CCL No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PU	LED				
20 Conductor 40 26 100 sx.					
13-3/8 48 410 17-1/2 550 sx.					
8-5/8 24 2690 11 900 sx.					
5-1/2 17 7850 7-7/8 2000 sx.					
24. LINER RECORD 25. TUBING RECORD					
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE / DEPTH SET PACKER	SET				
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT SQUEZE, ETC.					
6675'-6851' (Drinkard), 1 spf, 13 holes; CIBP @ 6600' DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
7029'-7577' (Abo), 1 spf, 42 holes; CIBP @ 7000'					
7622'-7723' (Wolfcamp), 1 spf, 4 holes; CIBP @ 7610'					
28. PRODUCTION					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)					
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio					
Flow Tubing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By					
30. List Attachments					
Logs (5 ea.): Inclination Report 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature AAAA Clook Printed					
E-mail address Mark Stephens@oxy.com Name Mark Stephens Title Reg. Comp. Analyst Date 3/8/0					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeas	Northeastern New Mexico		
T. Anhy	1469	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	1566	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	2580	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2693	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	2908	T. Devonian	T. Menefee	T. Madison		
T. Oueen	3475	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	4051	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	5396	T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	Т.		
T. Blinebry	5785	T. Gr. Wash	T. Morrison	Т.		
T. Tubb	6525	T. Delaware Sand	T. Todilto	Т.		
T. Drinkard	6675	T. Bone Springs	T. Entrada	Т		
T. Abo	7003	T.	T. Wingate	T		
T. Wolfcamp	7595		T. Chinle	T.		
T. Penn		T.	T. Permain	T.		
T. Cisco (Bough (C)	T.	T. Penn "A"	Т.		

	,		SANDS OR ZONES	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		TANT WATER SANDS		
Include data on rate of water	inflow and elevation to which w	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3. from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
Surface	1469	1469	Red beds				
1469	1566	97	Anhydrite				
1566	2580	1014	Salt				·
2580	2693	113	Anhydrite, salt				
2693	4051	1358	Dolomite, sandstone, and anhydrite				
4051	6525	2474	Dolomite				
6525	6675	150	Siltstone				
6675	7003	328	Limestone				
7003	7850	847	Dolomite, minor shale				