

OCD-HOBBS

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other						5. Lease Serial No. NMNM 110843			
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator CHESAPEAKE OPERATING, INC. Attn: Linda Good						7. Unit or CA Agreement Name and No.			
3. Address P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496				3a. Phone No. (include area code) 405-767-4275		8. Lease Name and Well No. YOUNG 11 FEDERAL 3			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2412 FNL 417 FWL SWNW At top prod. interval reported below 2147 FNL 594 FWL SWNW At total depth SAME						9. AFI Well No. 30-025-37183			
14. Date Spudded 01/04/2006						15. Date T.D. Reached 02/01/2006			
16. Date Completed 02/21/2006 ☐ D & A ☒ Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 3826 KB 3825 DF 3808 GR			
18. Total Depth: MD 9740 TVD 9723			19. Plug Back T.D.: MD 9520 TVD			20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN/SDL/DLLT/MGRD						22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48#		438		400 Class C		Surface	
11	8 5/8	32#		4500		1400 Class C		Circ to Surf	
7 7/8	5 1/2	17#		9740		930 Poz H		4000 Calc.	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	9027								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Burrus Wolfcamp		9122	9163	9122-9163		3 3/8	139	OPEN	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval				Amount and Type of Material					
9122-9163				acid w/3500 gal 15% HCL + 200 BS					
9122-9163				acid w/10,000 gal 20% Ultragel					
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2006	03/05/2006	24	→	113	101	270			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	113	101	270			
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 15 2006
LES BABYAK
PETROLEUM ENGINEER

*(See instructions and spaces for additional data on page 2)

