Submit 3 Capies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, winerals and Natural Resources	WELL API NO. 30-025-04418			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
87505					
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ida A. White			
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2			
2. Name of Operator John H. Hend	lrix Corporation	9. OGRID Number 012024			
3. Address of Operator P. O. Box	3040	10. Pool name or Wildcat			
Midland,	ГХ 79702-3040	Eumont Yates 7 R Qn			
4. Well Location Unit Letter J:	2310 feet from the East line and	1650 feet from the South line			
Section 35					
	11. Elevation (Show whether DR, RKB, RT, GR, e	y • • •			
Pit or Below-grade Tank Application o	r Closure				
		Distance from nearest surface water 71,000			
Pit Liner Thickness: mil					
12. Check A	appropriate Box to Indicate Nature of Notic	e, Report or Other Data			
NOTICE OF IN	TENTION TO:	IRSECLIENT DEDODT OF:			
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON	CHANGE PLANS	h water well 1200 Distance from nearest surface water 71,000 bbls; Construction Material Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB OTHER: Ill pertinent details, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of proposed completion of Salt.			
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB			
OTHER:					
 Describe proposed or comp of starting any proposed wo or recompletion. 	leted operations. (Clearly state all pertinent details, rk). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion			
1. Set CIBP at 3575' + 35' cement.					
2. Circ. hole w/ 9.5# mud laden flu					
 Spot 100' plug 2890 - 2990' - 50' Perf. 1490' & 378'. 	below to 50' above top of cement. Cement top is ab				
5. Set retainer t 1450' & squeeze pe	erfs. at 1490' w/ 50 sx. to isolate Top of Salt.	22232425263			
	nt to surface on 7" - 10-3/4" annulus.	(CO)			
7. 10 sx. surface plug.		\$900 P			
THE OU O		9000 W			
PE MOTIE	ONSERVATION DIVISION MUST				
DE NOTIF	IEU 24 HOIIRS DDIAA TA TII.	No. 1			
DEGINNIN(OF PLUGGING OPERATIONS.				
		6601.00			
I hereby certify that the information grade tank has been will be constructed on	above is true and complete to the best of my knowle plosed according to NMOCD guidelines , a general permit	dge and belief. I further certify that any pit or below- ☐ or an (attached) alternative OCD-approved plan ☐.			
SIGNATURE With H	TITLE Vice President	DATE 03/08/2006			
Type or print name Ronnie H. West	prook E-mail address:	Telephone No. (432)684-6631			
For State Use Only	OC FIELD REPRESE	NTATIVE IVSTAFF MANAGER			
APPROVED BY: Jane	. Wwk TITLE	DATE			
Conditions of Approval (if and):	÷	MAR 1 0 2006			

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	PLUGGING & ABANDO	NMENT WO	RKSH	EET	uond:	riv Co	rnorat	ion «		
		OPERATO	TM .			LIX CO	porat	- TOH		
		LEASENAM	Ida_	A I	White	WELL	4			
- 1				973 A A			# 2			
		_	SECT 35 TWN				RNG	36E		
1		FROM				2310 (EML				
		TD:	FORMATION TO TD							
		PBTD:	FORMATION @ PBTD							
1									1	
			SIZE SET @			TOC	TOC DETERMINED BY			
ı		SURFACE	10-3/4 323		Surf.	Visual				
i		INTMED 1							i	
		INTMED 2							ĺ	
i		PROD	7	3899		2510	Temp Survey		i	
1			SIZE	T	OP	BOT	TOC	DETERMINED BY		
1		LINER 1							1	
		LINER 2				- با ماداد الماداد		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	l	
- 1			CUT & I	PULI	L @		TOP	- BOTTOM	l	
	10-3/4"	INTMED 1				PERFS	361:	3 - 3880		
	@323'	INTMED 2				OPENHOLE		•	1	
	TOC Surface	PROD							j	
		* REQUIRED PL	UGS DISTRI	CTI					_	
	Top of Salt 14	50 RUSTLER (ANHYD)	1360] *	PLUG	TYPE	SACKS	DEPTH	İ	
	Bottom Salt 29	ACTATES	2940			PLUG	CMNT		1	
	BOTTOM Sait 25	QUEEN	3656]	EXAMPLES			·	1	
		GRAYBURG			PLUG#1	ОН	25 SXS	9850'	1	
		SAN ANDRES			PLUG#2	SHOE	50 SXS	8700'-8800'	. ↓	
					PLUG#3	CIBP/35'		5300° .	1	
		CAPITAN REEF]*	PELUO#3	CIBP	25 \$\$	5300′	1	
					PLUG#4	STUB	50 SXS	4600'-4700'	1	
		DELAWARE		1	PLUD # 6	RETNR SQ2	200 505	400	4	
		BELL CANYON		1	PLUGET	SURF	10 EXE	0-10'	4	
		CHERRY CANYON		1	PLUG FI	CIBP	35'	3575'	4	
		BRUSHY CANYON		1	PLUG#2	Csg.	25	2890 - 2	90	
		BONE SPRING	_	4	PLUG#3	Retnr	sq 50	490'	4	
	<u></u>			4.	PLUG#4		1-	378'	-	
	@ <u>3899'</u> TOÇ <u>2510'</u>	GLORIETA		_ *	PLUGES	Surf.	10	0 - 10'	-	
	TOC 25101	BLINEBRY		4	PLUG#6	<u> </u>			4	
		TUBB		4	PLUG#7	 		<u> </u>	4	
		DRINKARD		_	PLUGEE		<u> </u>			
		ABO	_	4	PLUG#9	 	- 	ļ	-	
				_	PLUG # 10	<u> </u>	-		-	
		wc			PLUGE	 	-	ļ	4	
		PENON		4	PLUGS	-			4	
		STRAWK		_		<u> </u>	 		-	
		ATOKA		_}	ļ		-	<u> </u>	-	
		HORROW		_	 		- 			
	TD	<u> </u>		4	 			 		
		OEVORIAN		_				- 	-1	
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