| | | | | Form C-103 | | |
|--|--|--|--|--|--|--|
| hmit 3 Copies To Appropriate District | State of New Me | exico | | May 27, 2004_ | | |
| fice | Energy, Minerals and Nati | ıral Resources | WELL API NO. | | | |
| <u>grict l</u> 25 N. French Dr., Hobbs, NM 88240 | | | 30-025-3 | 7263 | | |
| staint II | OIL CONSERVATION DIVISION | | 5. Indicate Type of Lea | isc | | |
| 1 W. Grand Ave., Artesia, NM 88210 | 1220 South St. Francis Dr. | | STATE STATE | | | |
| strict III 00 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | 6. State Oil & Gas Lease No. | | | |
| strict TV 20 S. St. Francis Dr., Santa Fe, NM | | | | | | |
| 505 | THE PENOPER ON WITH I | 8 | 7. Lease Name or Unit | Agreement Name | | |
| | ICES AND REPORTS ON WELL | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLOW TO A COMMON USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other | | | Jolene State Unit | | | |
| | | | 8. Well Number | 1 | | |
| | | | 9. OGRID Number | | | |
| Name of Operator | | | 0255 | | | |
| Yates Petroleum Corporation | | | 10. Pool name or Wildcat | | | |
| Address of Operator | NIM 88210 | | Wildcat Missis | ssippian (Gas) | | |
| 105 S. 4th Street, Artesia, | MINT GOTIO | | | | | |
| Well Location | 1980 feet from the No | rth line and _ | 1980 feet from the | East line | | |
| Unit Letter G: | 1980 1000 11012 220 | Range 35E | NMPM Lea | County | | |
| Section 8 | Township 14S 11 Elevation (Show whether L | | | | | |
| | 40: | 54' GR | | مست النب و بيافي يواوي | | |
| t or Below-grade Tank Application | or Cluster | | _ | | | |
| the Steel Death to Groundwate | or Closure Distance from nearest fresh | watur well Di | stance from nearest surface w | ater | | |
| III | ii Below-Grade Tank: Volume | DD131 | | | | |
| t Liner Thickness: m | Appropriate Box to Indicate | Nature of Notice | c, Report or Other Da | ta | | |
| OTHER: 13. Describe proposed or completion. Tates Petroleum Corporation plants. Set a CIBP at 7500' with 35'. Perforate squeeze holes at 619 or completion. The completion of the completion of the completion of the completion. The completion of the completion | mpleted operations. (Clearly state work). SEE RULE 1103. For Muns to plug and abandon this well as cement on plug. 19'. Attempt to establish circulations casing from 6199'-5538'. WOC is an Step 3, set a CIBP at 5550' with 50'. Pump 100' (50 sx) cement plug'. Pump 100' (50 sx) cement plug | CASING/CEME OTHER: all pertinent details, altiple Completions: follows: n with San Andres p and tag. If circulations 35' cement on plug. | and give pertinent dates, Attach wellbore diagram erfs. If circulation can be on cannot be established, casing from 2150-2250 | e established, pump 100 spot a 50 sx 100° plug | | |
| Spot 10 sx cement plug at sur Cut off wellhead and install r | narker and clean location. | | 41 C-11 II | CSG 5HOE | | |
| 1. Off Off Actinoses and master a | · | | | | | |
| | at and make | th nite | | | | |
| NOTE: Yates Petroleum Corpor | ration will use steel pits and no ear | ,,, ,,,,,, | | | | |
| | | | | | | |
| | | <u> </u> | | | | |
| I hereby certify that the informa | tion above is true and complete to | the best of my know | ledge and belief. I further | certify that any pit or below- tive OCD-approved plan . | | |
| grade tank has been/will be construct | ed of closed according to 1440CD Burge | | | | | |
| SIGNATURE (Con) | TITLE Reg | ulatory Compliance | Supervisor DATE | March 10, 2006 | | |
| Time 1 | Huerta E-majl addres | s: <u>stormid@ypc</u> | nn.com Telephone No | o. <u>505-748-1471</u> | | |
| Type or print name Tina For State Use Only | The same of the sa | | | MAR 1 0 2 | | |
| FOR State Use Oliny | 1) 1 | rizan ki hiver tan tan tan ta | IL/STAFF MANAGER | DATE | | |
| APPROVED BY: | <u> </u> | DEKESENIALIYE | IVSTAFF MANAGER | | | |
| Conditions of Approval (if any | Y:/ | | | | | |

Depth Set

424' 6149' 13672'

| Fields | Casing Program |
|---|---|
| Well Name: Joiene State Unit No. 1 Field: Location: 1980' FNL & 1980' FEL Sec. 18-14S-35E Lea Co, NM | Size/Wt/Grade/Conn [|
| Location: 1980' FNL & 1980' FEL Sec. 10-14-3-301 Ed. GL: 4054' Zero:AGL:KB: 4076.5' | 13 3/8" 48# H40 |
| Spud Date: 7/9/05 Completion Date: | 9 5/8" 36& 40# J55 5 1/2" 17# J55, L80, P110 |
| Comments: | 5 1/2 17# 330, 1307 |
| | |

CURRENT CONFIGURATION

San Andres Perfs 5588'-5606'

TOC 5650' by calc

9 5/8" csg @ 6149'. Cmtd w/ 2100 sx. Cmt circ.

13 3/8" csg @ 424'. Cmtd w/ 420 sx. Cmt circ.

Middle Abo perfs 9440-64' Lower Abo perfs 9732-46'

Wolfcamp Lime perfs 10288-93'

Bough perfs 10578-81', 84-87', 94-10600', 10607-11', 22-28', 32-50'

Cisco perfs 10904-60'

Canyon lime perfs 11432-44' & 480-82'

Canyon Sand perfs 11806-55'

Atoka perfs 12943-62', 12989-97'

5 1/2" csg @ 13672'. Cmtd w/ 2315 sx.

PBTD 13626' (float collar)

TD 13672'

CIBP @ 9420'+35'cmt

CIBP @ 10250'+35'cmt

CIBP @ 10550'+35'cmt CIBP @ 10880'+35'cmt

CIBP @ 11400'+35'cmt

CIBP @ 11780'+35'cmt

CIBP @ 12900'+35'cmt

SKETCH NOT TO SCALE

DATE: 2/07/06 JOLENEIJ

| Well Name: | Jolene State | Unit No. 1 Field | - | <u></u> |
|------------|-----------------|------------------------|----------|---------|
| Location: | 1980' FNL & 198 | 30' FEL Sec. 18-14S-35 | | |
| GL: 4054' | _ Zero: | AGL: | KB: | 4076.5 |
| Spud Date: | 7/9/05 | Completic | on Date: | |
| Comments: | | | | |
| | | | | |

| Casing Program | | | | |
|---------------------------|-----------|--|--|--|
| Size/Wt/Grade/Conn | Depth Set | | | |
| 13 3/8" 48# H40 | 424' | | | |
| 9 5/8" 36& 40# J55 | 6149' | | | |
| 5 1/2" 17# J55, L80, P110 | 13672' | | | |
| | | | | |
| | | | | |
| | | | | |

10 sx cement plug at surface

PROPOSED CONFIGURATION

13 3/8" csg @ 424'. Cmtd w/ 420 sx. Cmt circ. Perf @ 519'. Pump 100' (50 sx) cement plug inside and outside csg 419'-519'

Perf @ 2250'. Pump 100' (50 sx) cement plug inside and outside csg 2150'-2250'

TOC 5650' by calc

San Andres perfs 5588-5606'

9 5/8" csg @ 6149'. Cmtd w/ 2100 ex. Cmt circ.

Perf @ 6199'. Attempt to pump in and circulate to SA perfs. If possible to pump in, place a 100 sx cement plug 6199'-5538'. WOC and tag.

CIBP @ 7500'+35'cmt

CIBP @ 9420'+35'cmt

CIBP @ 10250'+35'cmt

CIBP @ 10550'+35'cmt

CIBP @ 10880'+35'cmt

CIBP @ 11400'+35'cml

CIBP @ 11780'+35'cmt

CIBP @ 12900'+35'cmt

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Atoka perfs 12943-62', 12989-97'

5 1/2" csg @ 13672'. Cmld w/ 2315 sx.

TD 13672

PBTD 13626' (float collar)

JOLENE1! DATE: 2/06/06

SKETCH NOT TO SCALE