

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00053

5. Indicate Type of Lease

STATE ☐ FEE ☒ xxx

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
C. W. Robinson

8. Well Number 1

9. OGRID Number

10. Pool name or Wildcat
Moore Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301
Dallas, Texas 75229

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 23 Township 11S Range 32E Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4254' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Tank Depth to Groundwater 60 Distance from nearest fresh water well 1 mile Distance from nearest surface water 1 mile +

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ xxx
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.) MIRU, Set Cast Iron Bridge Plug above Devonian perms at 10,500', (possible parted casing at 3517'). GIH with 2-7/8" tubing and set 1st 100' cement plug from 10,500' - 10,400' with 25 sacks of class H cement, POOH with tubing, WOC. Tag cement plug, SPOT 100' PLUG F/7116-7016'

2.) GBIH with tubing and set 2nd 100' cement plug from 5,600 to 5,500', POOH with tubing, WOC.

3.) Cut and pull 5-1/2" casing at 3,800' (+,-) or deepest free point. GIH w/ 2-7/8" tubing and set 3rd 100' cement stub plug from 3,850' to 3,750' with 25 sacks cement. WOC. Tag plug at 3,750' 3384'

4.) Pull up with workstring, EOT at 1,600', pump 50 sks class H cement. Spot plug from 1,700' to 1,600'. WOC. Tag plug.

5.) Pull up with workstring, EOT at 250', pump 50 sks class H cement. Spot plug from 350' to 250'. WOC. Tag plug. Spot surface plug from 0 to 60'. Backfill and clear location

Place P & A marker and move off location.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul H. ... TITLE VP Exploration & Production DATE 2/10/2006

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Harry W. Wink
Conditions of Approval (if any):

OFFICIAL REPRESENTATIVE STAFF MANAGER MAR 10 2006
DATE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0' feet to 10650' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**12/19/58**..... 19.....

OIL WELL: The production during the first 24 hours was 529.44 barrels of liquid of which 100 % was
was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.
Gravity 45.8 Corrected

GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1490	T. Devonian.....	10575	T. Ojo Alamo.....
T. Salt.....	1485	T. Siluriah.....		T. Kirtland-Fruitland.....
B. Salt.....	2032	T. Montoya.....		T. Farmington.....
T. Yates.....	2190	T. Simpson.....		T. Pictured Cliffs.....
Wintersburg B. Yates -	2308	T. McKee.....		T. Menefce.....
T. Cochiti Artesia Red Sand -	2849	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres	3435'	T. Granite.....		T. Dakota.....
T. Manzano Paddock -	5125'	T.		T. Morrison.....
T. Hatch Clearfork -	5616'	T.		T. Penn.....
T. Tubbs.....	6233 '	T.		T.
T. Abo.....	7066	T. Wolfcamp- 8043'		T.
T. Penn.....	8283	T.		T.
T. Miss.....	10210	T.		T.

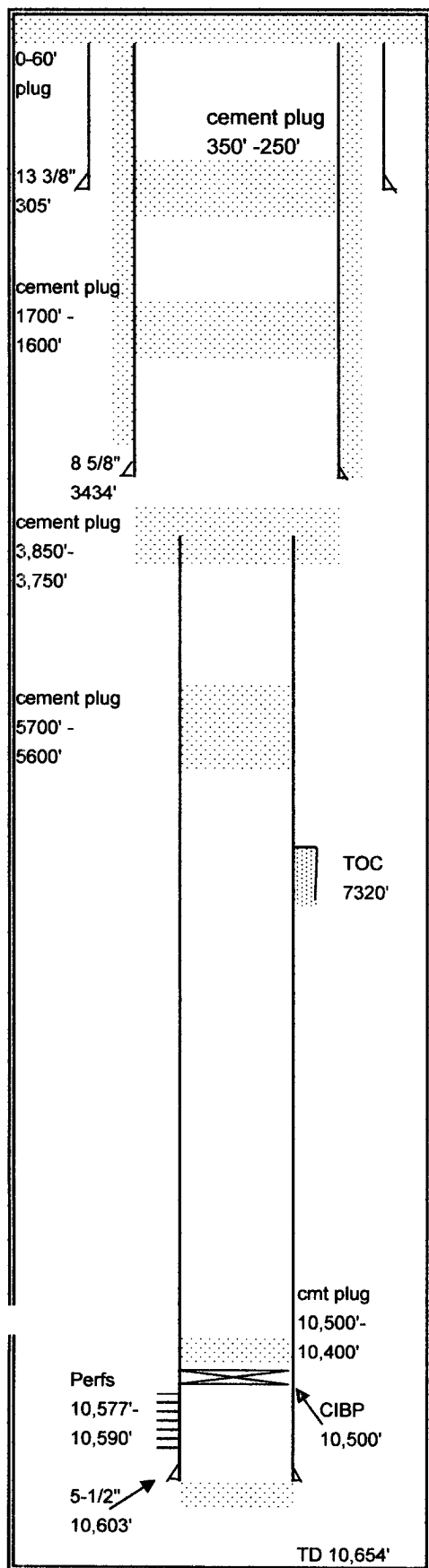
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	300	294	Sand & Caliche				
300	1460	1160	Shale & Sand				
1460	1520	60	Anhydrite and Shale				
1520	2200	680	Salt, Anhydrite and Shale				
2200	2280	80	Shale and Anhydrite				
2280	3570	1290	Sand, Anhydrite, Sand & Shale				
3570	4320	750	Dolomite and Anhydrite				
4320	4780	460	Limestone				
4780	7070	2290	Dolomite, Anhyd. & Sand				
7070	7730	660	Shale, Dolomite and Anhyd.				
7730	8020	290	Dolomite and Anhydrite -				
8020							
8020	8190	170	Chert, Dolomite and Anhydrite				
8190	8310	120	Limestone and Chert				
8310	9170	860	Shale and Limestone				
9170	9210	40	Sand, Shale & Limestone				
9210	9550	340	Shale & Limestone				
9550	9810	260	Chert, Limestone & Shale				
9810	10210	400	Sand, Shale & Limestone				
10210	10575	365	Chert & Limestone				
10575	10650	75	Chert & Dolomite				
	10650		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 15, 1953 (Date)
Company or Operator **Amerasia Petroleum Corporation** Address **Drawer D, Monument, New Mexico**
Name *D. C. Capps* Position or Title **District Superintendent**

PROPOSED PLUG AND ABANDONMENT



Lease: C.W. Robinson Well: #1 API # 30-025-00053

Field: East Caprock County: Lea State New Mexico

Section 23 Township 11-S Range 32-E

Elev. GL Elev. DF 4254' Elev. KB

Spudded 9/23/1952 Completed 10/20/1952 660 FNL, 660 FEL

Surface Casing	13 3/8" OD	36#/Ft.	Grade	Armco SJ, SW
	Set @	305'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225
Intermediate Casing	8 5/8" OD	24 & 32#/Ft.	Grade	J-55
	Set @	3434'	Hole Size	12 1/4", 11"
	TOC	1100'	Sacks	1,500
Production Casing	5-1/2"	17#/Ft.	Grade	J-55
	Set @	10,603'	Hole Size	7-7/8"
	TOC	7320'	Sacks	450
Liner Record	OD	#/Ft.	Grade	
	Top @		Bottom @	
	Screen		Hole Size	
	TOC		Sacks	
Tubing Detail			Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	

Perforations - 10,577-10,590' Devonian

Proposed

P&A Plug Record	CIBP @ 7900'	
Plug 1 -	10,500-10,400'	25 sacks
Plug 2 -	5,700-5,600'	25 sacks
Plug 3 -	3,850-3,750'	50 sacks
Plug 4 -	1700' - 1600'	50 sacks
Plug 5 -	350' - 250'	50sacks
Plug 6 -	0 to 60'	50 sacks

Comments: