

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25793
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	E- 7586
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	16
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GL	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>G</u> : <u>2630</u> Feet From The <u>NORTH</u> Line and <u>1330</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3980' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐ INJECTION VOLUME ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-20-06: MIRU PU & RU. MOVE IN 144 JTS 2 7/8" TBG. PU BIT, BIT SUB, DC'S. PU BHA ON 133 JTS 2 3/8" WS TO 4327.  
2-21-06: RIG UP TO LOAD & TEST CSG. TEST CSG @ 500 PSI. PRESSURE FELL TO 310 PSI IN 30 MINS. DRILL CMT 4330-4345. DRILL CIBP @ 4345. PUSH DN HOLE TO 4751. (TOF @ 4751).  
2-22-06: TIH W/PMP OUT PLUG, PKR, TBG. SET PKR @ 4345. LOAD TBG W/WATER. SET PKR W/10K IN COMPRESSION. REL PKR.  
2-24-06: BATCH MIX 280 SX 50/50 POZ H, PMP 10 BBLS CW100, 10 BFW, 65 BBLS CMT SLURRY. LATCH ON PKR & PRESS UP ON PUMP OUT PLUG. PLUG WENT @ 5400 PSI. PUMP 2000 GALS 15% HCL & 26 BFW.  
2-27-06: BLEED PRESSURE DN TO TANK. PUMP 20 BBLS WATER DN TBG. COULD NOT KILL WELL. LUBRICATE IN 1.5" PLUG & SET IN PROFILE NIPPLE. NU WH EQPT. INSTL TBG SUB & VALVE. RU PUMP TRUCK & CHART RECORD PRESSURE TEST ON 2 7/8" TBG. TEST CSG TO 2475 PSI FOR 30 MINS. NMCD WITNESSED. PULL PLUG. RIG DOWN. FINAL REPORT

3-08-06: ON 24 HR INJECTION: INJECTING 384 BWPD

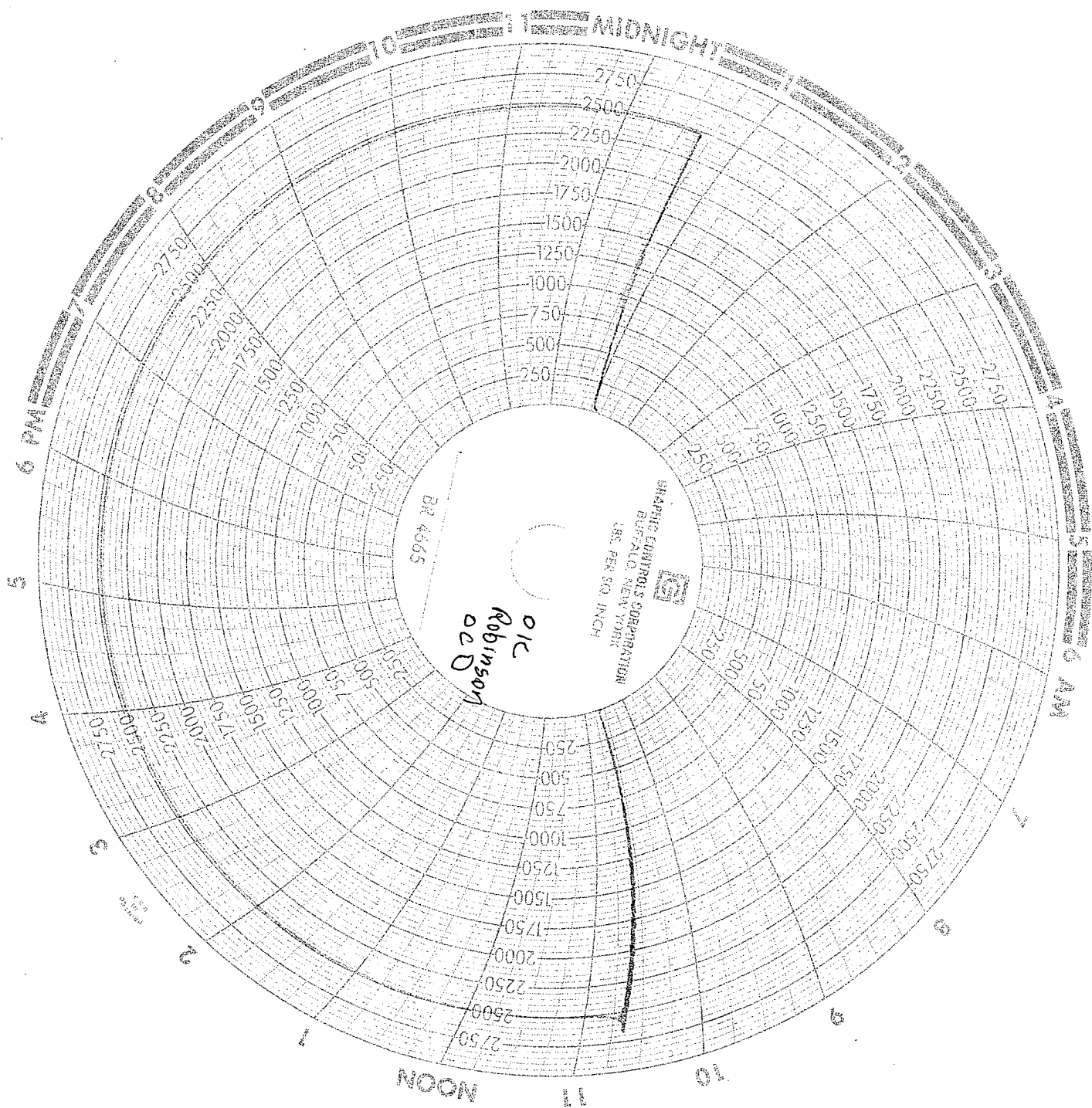
*Original chart sent in on 3-1-06*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/9/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY: DATE MAR 10 2006



DATE 2-27-06  
WELL NAME Central Vacuum Well #16  
SUPERVISOR D.E. WELBORN  
PACKER TYPE 4 1/2 x 2 3/8 Arzowset 1 x 10K  
PACKER SETTING DEPTH 4344 FT  
PERFORATIONS 4527-4815