

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07782
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 840, Seminole, Texas 79360		7. Lease Name or Unit Agreement Name Fred Turner Jr. "C"
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' DF		9. OGRID Number 000495
		10. Pool name or Wildcat Nadine; Paddock-Blinebry, West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

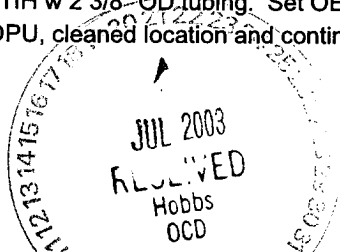
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Install Liner. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Key W.S. pulling unit. Installed 7" CIBP & 6 5/8" packer. Set BP @ 5898' & tested to 1000#. Held OK. Bull Rogers TIH with a 4 1/2" float shoe, 2 joints of 4 1/2" 10.5# casing liner, 1 float collar, 129 joints of 4 1/2" 10.5# casing liner and a 4 1/2" x 10' liner sub. Float collar @ 5795' and float shoe @ 5888'. Halliburton mixed and pumped 250 sks light cement followed by 200 sks of premium cement. Drilled out float, cement and float shoe from 5809' to 5897'. Circ. clean and pressure 4" casing liner w/1000 psi for 30 min, held OK. Drilled out cement and CIBP from 5898' to 5902' and pushed remains of CIBP to 6338'. Re-installed BOP. TIH w/a 3 7/8" bit. TIH w/new 25-125-RHBC-20-5-S-0 sucker rod pump on rods. TIH w 2 3/8" OD tubing. Set OE @ 6328'. Removed BOP & installed wellhead. TIH w/drill bailer. Cleaned out to 6345'. RDPU, cleaned location and continued pumping well 06/27/2003.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carol J. Moore

TITLE Prod Acct Tech

DATE 7/2/2003

Type or print name Carol J. Moore

email address cmoore@hess.com

Telephone No. (432)758-6738

(This space for State use)

APPROVED BY

Dan W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

JUL 21 2003

Conditions of approval, if any: