Office	tate of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources		Revised May 08, 2003 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-23532
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE
District IV Santa Fe, INIVI 87303		6. State Oil & Gas Lease No.
1220 S. St. Francis, Santa Fe, NM 87505		K5919
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name AZTEC STATE COM
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well X Gas Well Other		4
2. Name of Operator		9. OGRID Number
Saga Petroleum LLC		148967
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701		10. Pool name or Wildcat
4. Well Location		BAUM UPPER PENN
4. Wen Location		
Unit Letter P . 554 feet from the S line and 554 feet from the E line		
Section 25 Town	nship 13S Range 32E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GT 4295'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOBS		
OTHER: ADD PERFS/RECOMPLETE	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, cincluding estimated date		
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Spud: 6/20/70, Completion 8/18/70 Casing: 13-3/8" H40 48# @ 415' (17-1/2" hole), cmtd w/ 400 sx, circ to surf		
6-5/6 24 & 52π 355 (α 4055 (11 hole), child w/ 400 sx, 100 (α 5200 by calc.		
TD 10000'. Perfs 9816-40' Tubing: 147 jts 2-7/8" 167 jts 2-3/8"		
Set 5-1/2" RBP @ 9775', test to 500 psi - test csg to 500 psi. Pull tbg to 9744', spot 250 gal dble inhibited NEFE. PQOHEW/tbg. Perf		
9700-02', 9706'-12', 9728'-30', 9732'-36', 9738'-4		
into tbg & set. Displace acid into perfs. Swab & t balls, max rate 6 BPM @ 5000 psi. Swab back ac		
to 9770'.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE Connel Squaliant	TITLE Production Analyst	DATE 07/17/2003
Type or print name Bonnie Husband	· · · · · · · · · · · · · · · · · · ·	Telephone No. (432)684-4293
(This space for State use)	OC FIELD REPRESENTATIVE	JUL 2 1 2003
APPROVED BY Lacy Conditions of approval, if any	OC FIELD REPRESENTATIVE II/ST	AFF MANAGER DATE