| New Core Notes BACK RESVR OTHER 2. Name of Operating 1. Address of Operator 4. Well condition 1. Address of Operator 4. Address | 1a. Type of Well: OIL WELL ☑ GAS WELL [b. Type of Completion: | | | | 4234 | | | | | Form C-105 Revised June 10, 2003 WELL API NO. 30-025-35625 5. Indicate Type of Lease STATE FEE S State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Buchanan 5 | | | | | |
|--|---|--|-----------------|---------------|-------------|----------------------|------------|--------------|----------------------|---|------------------------------|-----------------------------|----------------------|----------------|--|
| 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter G 2365 Feet FromThe North Line and 1641 Feet From The East Line Section 5 Township 178 Range 37E NMPM Lea County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DRF RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 10884' - 10930' Strawn 21. Type Electric and Other Logs Run None 22. Was Well Cored None 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.3/8 48 498 17.1/2 550 sx C 14. ELINER RECORD 11. 1550 Sx C 15. 1/2 17 11325 77/8 1280 sx 24 LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET POduction Multhod (Plowing, gas 11th, pumping - Size and opp pump) Well Status (Prod. or Shut-an) 28. PRODUCTION Date of Test Hour State Calculated 24-Hour Rate 19. Disposition of Use (Sold, used for field. vented. etc.) 30. List Attachments 31. I hereby certify that the information showy on both sides of this form as true and complete to the best of my knowledge and belief Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 | WELL (| OVER | | | | | | | | | 8. Well No. | | | | |
| 4. Well Location Unit Letter G 2365 Feet From The North Line and 1641 Feet From The East Line Section 5 Trewnship 17S Range 37E NMPM Lea County 10. Date Spudded 11. Date 71.D. Reached 12. Date Compt. (Ready to Prod.) 13. Elevations (DP& RKB, RT, GR, etc.) 14. Elev. Classinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compt. How Many 18. Intervals Drilled By 19. Producing interval(s), of this completion - Top, Bottom, Name 10884 10830 'Strawn 20. Was Directional Survey Made 22. Was Well Cored None 23. CASING RECORD (Report all Strings set in well) 24. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13.3/8 48 498 17.1/2 550 sx. C 5.1/2 17 11325 7.7/8 1280 sx 24. LINER RECORD 2.5 TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date of Test Hour State Check Size Prod For Test Period 10. List Attachments 11. Interval Casing Pressure Calculated 24- Hour Rate Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 Signature Print that the information showy on both sides of this form as true and complete to the best of my knowledge and belief Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 | Chesapeake Operating Inc. 3. Address of Operator. 3. Address of Operator. | | | | | | | | | | 1 9. Pool name or Wildcat | | | | |
| Unit Letter G 2365 Feet From The North Section 5 Township 17S Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DFR RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Malitple Compl. How Many Zones? 17. If Malitple Compl. How Many 20. Was Directional Survey Made 10884 - 10930' Strawn 17. Producing interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored None 21. Type Elevation and Other Logs Run None 22. Was Well Cored None 23. CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13. 33/8 48 17 /12 550 Sx C 550 Sx C 850 Sx C 851/2 17. Strawn Size 12. Type Elevation Size Size 13. Size 14. Size 15. Siz | | 50 M | idland, TX | 79702-8 | 050 | | · | | | | | | | | |
| 10. Date Spudded 11. Date T.D. Reached 12. Date Compt. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. [Multiple Compt. How Many Zones? 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored 19. Producing Interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored 19. Producing Interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored 19. Producing Interval(s), of this completion - Top, Bottom, Name 22. Was Well Cored 10. RECORD 22. Was Well Cored 10. Lost Alachments 23. Lost Cored 10. Lost Alachments 24. Lost Co | 1 | G | : 236 | 65 Feet | FromThe | l | Line and | 164 | 1 Feet From The East | | | Line | | | |
| 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 20nes? 19. Production Intervals, of this completion - Top, Bottom, Name 10894' - 10930' Strawn 21. Type Electric and Other Logs Run None 22. Was Well Cored None 23. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB /FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13. 3 //8 48 498 17.1/2 550 s.x C 51/2 17 11325 77/8 1280 s.x 24. LINER RECORD 2.5. TUBING RECORD SIZE DEPTH SET JOBERT SIZE DEPTH SET JOBE | Section | 5 | | Tow | ship 17 | 7S | Range | 37E | | NMPM | l | _ea | County | | |
| 19. Producing interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 10894' - 10930' Strawn 21. Type Electric and Other Logs Run 22. Was Well Cored | 10. Date Spudded | 10. Date Spudded 11. Date T.D. Reached | | | | | | 13. Elevatio | ons (DF | | | | 14. Elev. Casinghead | | |
| 10894 - 10930' Strawn 21. Type Electric and Other Logs Run None 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8 | 15. Total Depth 16. Plug Back T | | | | | | | | | Rotary Tools | | Cable | Cable Tools | | |
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| 8 5/8 32 4220 11 1550 Sx C 5 1/2 17 11325 7 7/8 1280 sx 24. | CASING SIZI | E · | | IT LB./FT. | | DEPTH SET | | HOLE SIZI | | CEMENT | ING RECO | RD A | AMOUNT PULLE | D | |
| Size Top BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET | | | | | _ | | | | | | | | | | |
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| 30. List Attachments 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Signature Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 | | Casi | | | | 24- Oil - Bbl. | | Gas - MCF | | Water - Bbl. | | Oil Gravity - API - (Corr.) | | | |
| 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature Signatur | 29. Disposition of | Gas (S | old, used for j | fuel, vented, | etc.) | | | | | | Test Wi | tnessed By | 1900.1.1.1. | | |
| Signature Dunca Printed Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 | 30. List Attachmer | its | | | | | | | | | | , J. MRJ. | | | |
| Signature JMWA 977 Name Brenda Coffman Title Regulatory Analyst Date 12/16/2005 | 31 .I hereby certi | fy tha | t the inform | ation show | on both | sides of this form a | as true ar | id comple | te to th | e best of my | knowledg | e and belief | | | |
| | Signature I | 3,0 | ma (| | me- | | :Offmar | 1 | Title | Regulator | ny Analys | et . | Date 12/16 | :/200 <i>5</i> | |
| | | s | bcoffman@ | chkenerg | y.com | . tumo bienda (| Johnal | | 7 | . rogulatol | , y , wicarys | | 200 12/10 | , | |