Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103			
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-37263			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	٠ الله	STATE FEE			
District IV	Santa Fe, NM 87	/505	6 State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>↓</b>	/			
	ICES AND REPORTS ON WELLS	., · • ;	7. Lease Name or Unit Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		Yeleva Chaha I I et			
PROPOSALS.)			Jolene State Unit  8. Well Number			
1. Type of Well: Oil Well	Gas Well 🛛 Other 🗌		1			
2. Name of Operator			9. OGRID Number			
Yates Petroleum Corporat	ion		025575			
3. Address of Operator 105 S. 4 <sup>th</sup> Street, Artesia,	NIM 00210		10. Pool name or Wildcat			
	NM 88210		Wildcat Mississippian (Gas)			
4. Well Location Unit Letter G:	1980 feet from the North	n line and 19	080 feet from the East line			
Section 8			NMPM Lea County			
	11. Elevation (Show whether DR) 4054'					
Pit or Below-grade Tank Application		- Oit				
Pit type <u>Steel</u> Depth to Groundwater	Distance from nearest fresh wat	ter well Distan	ce from nearest surface water			
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Cons	struction Material			
12 Check	Appropriate Box to Indicate N	ature of Notice R	eport or Other Data			
	•		•			
	NTENTION TO:	i e	EQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WORK				
TEMPORARILY ABANDON	<del></del>	COMMENCE DRILL	<del>_</del>			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙			
OTHER:		OTHER:				
13. Describe proposed or com	pleted operations. (Clearly state all		give pertinent dates, including estimated date			
	ork). SEE RULE 1103. For Multip	le Completions: Atta	ch wellbore diagram of proposed completion			
or recompletion.	to plug and abandon this well as fol	lovva				
1. Set a CIBP at 7500' with 35' ce		iows:				
2. Perforate squeeze holes at 6199'. Attempt to establish circulation with San Andres perfs. If circulation can be established, pump 100						
sx cement plug inside and outside casing from 6199'-5538'. WOC and tag. If circulation cannot be established, spot a 50 sx 100' plug						
from 6199'-6099'. WOC and tag.						
3. If circulation not established in 3	3. If circulation not established in Step 3, set a CIBP at 5550' with 35' cement on plug.					
<ul> <li>4. Perforate squeeze holes at 2250'. Pump 100' (50 sx) cement plug inside and outside casing from 2150'-2250'. WOC and tag.</li> <li>5. Perforate squeeze hole at 519'. Pump 100' (50 sx) cement plug inside and outside casing from 419' 519'. WOC and tag.</li> </ul>						
6. Spot 10 sx cement plug at surface.						
7. Cut off wellhead and install man	ker and clean location.					
NOTE: Vatas Patualaum Cormonat	ion will use steel pits and no earth p	ita				
NOIL. Tutes I envieum Corporat	on wiii use sieei piis and no earth pi		ONSERVATION DIVISION MUST			
			IED 24 HOURS PRIOR TO THE			
		BEGINNING	G OF PLUGGING OPERATIONS.			
			and belief. I further certify that any pit or below- r an (attached) alternative OCD-approved plan .			
SIGNATURE (Juna)	/	•	visor DATE March 10, 2006			
Type or print name Tina Hue	erta E-mail address:	stormid@ypcnm.co	m Telephone No. <u>505-748-1471</u>			
APPROVED BY: Lay W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 1 4 201						
APPROVED BY: DATE TITLE DATE DATE						

Well Name:	Jolene State	Unit No. 1 Field	d:	<del> </del>
Location:	1980' FNL & 19	80' FEL Sec. 18-14S-35	E Lea Co, NM	
GL: 4054'	_ Zero:	AGL:	KB:	4076.5'
Spud Date:	7/9/05	Completion Date:		
Comments:			line.	

Casing Program			
Size/Wt/Grade/Conn	Depth Set		
13 3/8" 48# H40	424'		
9 5/8" 36& 40# J55	6149'		
5 1/2" 17# J55, L80, P110	13672'		



13 3/8" csg @ 424'. Cmtd w/ 420 sx. Cmt circ.

San Andres Perfs 5588'-5606' TOC 5650' by calc

9 5/8" csg @ 6149'. Cmtd w/ 2100 sx. Cmt circ.

Middle Abo perfs 9440-64' Lower Abo perfs 9732-46'

Wolfcamp Lime perfs 10288-93'

Bough perfs 10578-81', 84-87', 94-10600', 10607-11', 22-28', 32-50'

Cisco perfs 10904-60'

Canyon lime perfs 11432-44' & 480-82'

Canyon Sand perfs 11806-55'

Atoka perfs 12943-62', 12989-97'

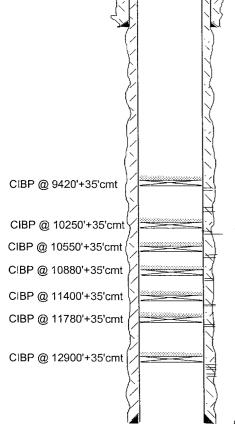
5 1/2" csg @ 13672'. Cmtd w/ 2315 sx.

PBTD 13626' (float collar)

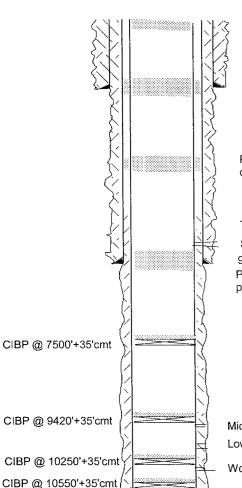
TD 13672'

DATE: 2/07/06 JOLENE1J

SKETCH NOT TO SCALE



Casing Program				
Size/Wt/Grade/Conn	Depth Set			
13 3/8" 48# H40	424'			
9 5/8" 36& 40# J55	6149'			
5 1/2" 17# J55, L80, P110	13672'			



CIBP @ 10880'+35'cmt

CIBP @ 11400'+35'cmt

CIBP @ 11780'+35'cmt

CIBP @ 12900'+35'cmt

10 sx cement plug at surface

## PROPOSED CONFIGURATION

13 3/8" csg @ 424'. Cmtd w/ 420 sx. Cmt circ. Perf @ 519'. Pump 100' (50 sx) cement plug inside and outside csg 419'-519'

Perf @ 2250'. Pump 100' (50 sx) cement plug inside and outside csg 2150'-2250'

TOC 5650' by calc

San Andres perfs 5588-5606'

9 5/8" csg @ 6149'. Cmtd w/ 2100 sx. Cmt circ.

Perf @ 6199'. Attempt to pump in and circulate to SA perfs. If possible to pump in, place a 100 sx cement plug 6199'-5538'. WOC and tag.

Middle Abo perfs 9440-64' Lower Abo perfs 9732-46'

Wolfcamp Lime perfs 10288-93'

Bough perfs 10578-81', 84-87', 94-10600', 10607-11', 22-28', 32-50'

Cisco perfs 10904-60'

Canyon lime perfs 11432-44' & 480-82'

Canyon Sand perfs 11806-55'

Atoka perfs 12943-62', 12989-97'

5 1/2" csg @ 13672'. Cmtd w/ 2315 sx.

PBTD 13626' (float collar)

TD 13672'

DATE: 2/06/06 JOLENE1I

SKETCH NOT TO SCALE