Submit 3 Copies To Appropriate District Office	State of New			Form C-103	
District I	Energy, Minerals and N	atural Resources	WELL API NO	Revised June 10, 2003	
1625 N. French Dr., Hobbs, NM 88240 District II		1010 10 10 10 10	30.025 37498		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	5. Indicate Type o	flaaca	
District III	1220 South St.]	Francis Dr.	NSTATE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NN	1 87505 🔅 🖄 👌	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM	,	A G VEN	N N	Lease 140.	
87505		1 Protions	ω/		
SUNDRY NOTICES AND REPORTS ON WELLS, 7. Bease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG'BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)					
PROPOSALS.)		1585830 3	8. Well Number	rates onit	
1. Type of Well:			Well # 224	~	
Oil Well X Gas Well Other	(Injection)		WCII # 224		
2. Name of Operator		/	9. OGRID Numbe	er	
Melrose Operating Company			184860		
3. Address of Operator			10. Pool name or	Wildcat	
c/o P.O. Box 953, Midland, TX 79702			Jalmat (T-Y-7R)		
4. Well Location					
Unit Letter P: 681 feet from the South line and 631 feet from the East line					
Section 11 Township 22S Range 35E NMPM : Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3600					
				· · · · · · · · · · · · · · · · · · ·	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTE	INTION TO:	SUB	SEQUENT REP	PORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WORK	K	ALTERING CASING	
	HANGE PLANS	COMMENCE DRI		PLUG AND	
	OMPLETION	CASING TEST AN CEMENT JOB	ID		
OTHER:		OTHER: Spud, TD	, casing	X	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-24-06: Rigged up, drilling 12 1/4" hole. Drilled to 420', circulated & ran <u>8 5/8</u>", J-55, 23# casing to 405'. Cemented with 300 sx Cl C + 2% CaCl, plug down, float held OK. Tested to 1500 psi. Circulated 100 sx to pit. WOC.

1-31-06: Reached total depth of 4150'.

2-1-06: Ran 5 1/2", 15.5#, J-55 casing to 4150'. Cemented with 460 sx C, 10% gel, 5% salt, tailed with 250 sx C 2% gel, 5% salt, floats held. Circulated 30 sx to pit. Released rig. WOC and completion.

\frown	
I hereby certify that the information above is	true and complete to the best of my knowledge and belief.
SIGNATURE /man Tultur	DATE_2-28-06_
Type or print name Ann E. Ritchie	E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381
(This space for State use)	BETDO: THE MAR 1 4 2006
APPPROVED BY	PETROLEUM ENGINEER DATE