Submit 3 Copies To Appropriate District State of Ne			Form C-103
Office Energy, Minerals and	Watural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240	12 July 22	WELL API NO. 30-025-37630	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV		5. Indicate Type of Lease	
	Francis Dr.	II <i>i</i> —	E 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. Santa Fe.	IM 87505 HOUDS	 	
1220 S. St. Francis Dr., Santa Fe, NM 87505	46/	6. State Oil & Gas Lease No).
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name: Dagger 5 State Com	
PROPOSALS.) 1. Type of Well:		8 Well Number	
Oil Well Gas Well X Other		1	
2. Name of Operator		9. OGRID Number	
EOG Resources Inc.		7377	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2267 Midland, Texas 79702		Bootleg Ridge; Morrow (Gas)	
4. Well Location			
Unit Letter K : 1980 feet from the	South line and	1650 feet from the	West line
Section 5 Township 22	S Range 33E	NMPM County	/ Lea
11. Elevation (Show who	ether DR, RKB, RT, GR, et	c.)	
Pit or Below-grade Tank Application or Closure		3	and the state of t
Pit type Depth to Groundwater Distance from neare	st fresh water well Dis	tance from nearest surface water _	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
			-
12. Check Appropriate Box to Ind NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON [SUB	SEQUENT REPORT (OF: RING CASING
TEMPORARILY ABANDON	COMMENCE DRILLI	ABANI	AND DONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	x	
OTHER: [OTHER:		
13. Describe proposed or completed operations. (Clearly state of starting any proposed work). SEE RULE 1103. For M or recompletion.	all pertinent details, and give ultiple Completions: Attach	e pertinent dates, including est wellbore diagram of proposed	imated date
3/3/06 Ran 280 jts 7", 26#, HCP-110 casing set 3/4/06 Cemented w/ 853 sx Lite Crete, 10.2 ppg		X1 Lightweight, 13.0 ppg	I,
3/4/06 Cemented w/ 853 sx Lite Crete, 10.2 ppg 1.43 yield. CIRC cement to surface.	, 2.56 yield; 325 sx T	Xl Lightweight, 13.0 ppg	.
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3/4/06 Cemented w/ 853 sx Lite Crete, 10.2 ppg 1.43 yield. CIRC cement to surface. 3/6/06 Tested casing to 2000 psi for 30 min. I hereby certify that the information above is true and complete t	Test good. On the best of my knowledge	e and belief. I further certify that	any pit or below-
3/4/06 Cemented w/ 853 sx Lite Crete, 10.2 ppg 1.43 yield. CIRC cement to surface. 3/6/06 Tested casing to 2000 psi for 30 min. I hereby certify that the information above is true and complete t grade tank has been/will be opportunited or closed according to NMOCD gu	Test good. O the best of my knowledge idelines, a general permit [e and belief. I further certify that	any pit or below- D-approved plan
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3/4/06 Cemented w/ 853 sx Lite Crete, 10.2 ppg 1.43 yield. CIRC cement to surface. 3/6/06 Tested casing to 2000 psi for 30 min. I hereby certify that the information above is true and complete t grade tank has been/will be constructed or closed according to NMOCD gur SIGNATURE	Test good. Test good. O the best of my knowledge idelines, a general permit [e and belief. I further certify that or an (attached) alternative OC TY Analyst DATE Telephone No.	any pit or below- D-approved plan 3/9/06