## DISTRICTT P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10,199 Instructions on bac Submit to Appropriate District Offic

P.O. Box 2088, Santa Fe, NM 87504-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Address  CHEVRON USA INC  15 SMITH RD, MIDLAND, TX 79705  API Number 30-025-06847  Property Code 2615  Property Code 2615  Property Name EUNICE KING  OGRID Number 3 OGRID Number 4323  Reason for Filing Code Food Name Pool Code 50350  Well No. 11	P.O. Box Drawe DISTRICT III 1000 Rio Brazo			19 (			ox 2088		_	ubmit to		e District Offic 5 Copie	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator Name and Address  CHEVRON USA INC.  15 SMITH RD. MDLAND, TX 79705  APPRIADORS SKELLY GRAYBURG  Operator Pennosis SKELLY GRAYBURG  PENNOSIS SKELLY GRAYBURG  PENNOSIS SKELLY GRAYBURG  Operator Pennosis SKELLY GRAYBURG  Pennosis SKELLY GRAYBURG  Pennosis SKELLY GRAYBURG  Pennosis SKELLY GRAYBURG  To Pennosis Skelly SKELLY GRAYBURG  To Pennosis Skelly Ske	DISTRICT IV	Santa Fe NM	I 87504-2088		Sar	nta re, ivew i	viexico 67	304-20	00		AMENDE	D REPORT	
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15 SMITH RD, MINLAND, TX. 79705  16 API Number 30.025-06847  17 Poperly Code 216  18 Political Scale S	<sup>1</sup> Operator Name and Address							OGRID Number					
* APINumber * Politics	CHEVRON USA INC												
11   10   20   14   15   15   15   15   15   15   15													
Property Code 2015  1 Property Name EUNICE KING  2 Property Name Eunice Ki													
II. 10 Surfaçe Location UI or lot no. Section   Township   Range   Lot.Idn   Feet From The   Soft   North/South Line   Feet From The   East/West Line   County   B													
County   Control   County	•												
Usor lot no.   Section   Township   Range   Lot.Idn   Feet From The   North   2086   East West Line   County	II. 10 Surfac	e Location	1		• .								
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12   Lac Code   13 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   19 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Permit Number   19 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Permit Number   19 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Permit Number   19 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Permit Number   19 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Permit Number   19 C-129 Effective Date   12 DOD LESTR Location and Description   12 DOD LESTR LOCATION Number   12 DOD LESTR LOCATION DIVISION   12 DO	11 Botton	n Hole Loc	ation										
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O34053 PLAINS O B-2-2-13-37E LEA COUNTY, MM EUNICE KING BATTERY  O24650 DYNEGY G B-2-2-13-37E LEA COUNTY, NM METER #161-000113  IV. Produced Water  23 POD B-2-2-13-37E, LEA COUNTY, NM METER #161-000113  V. Well Completion Data  25 Spud Date 1/20/2006 2/13/	18 Transport	18 Transporter			<sup>20</sup> P	POD 21 O							
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NO CHANGE  VI. Well Test Data  34 Date New Oil 35 Gas Delivery Date 3-05-06 3-05-06 24 HRS 35/2006 41 Oil -Bbls. 42 Water - Bbls. 109 43 Gas - MCF 44 AOF 45 Test Method P  46 Thereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of my/47070/wedge and belief.  Signature Denise Pinkerton  Title Regulatory Specialist  Date 3/8/2006 Telephone 432-687-7375	25 Spud Date			<sup>26</sup> Ready Date			<sup>27</sup> Total Depth		<sup>28</sup> PBTD		<sup>29</sup> Per	forations	
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19 376 109 P  1 hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Denise Pinkerton  Title Regulatory Specialist  Date 3/8/2006 Telephone 432-687-7375									44 AOE		45 Test Method		
Signature  Printed Name  Denise Pinkerton  Title Regulatory Specialist  Date 3/8/2006  Telephone 432-687-7375   OIL CONSERVATION DIVISION  Approved By:  PETROLEUM ENGINEER  Title:  Approval Date:  MAR 1 3 2006	Choke Size		011	Oil - Bois.			i i		701	701			
Signature	Division hav	e been complie	d with and that the	e information given				OIL	CONSERVA	TION	DIVISIO	NC	
Signature	is true and o	complete to the I	pest of my knowle	age and belief.			Approved By:						
Printed Name Denise Pinkerton  Title Regulatory Specialist  Date 3/8/2006 Telephone 432-687-7375  Title:  Approval Date:  MAR 1 3 2006	Signature /	Sin	Ide IT	M Rosto	, )		• •		ETDOI ELINA EN	GINEE	R		
Title         Regulatory Specialist         Approval Date:         MAR 1 3 2006           Date         3/8/2006         Telephone         432-687-7375		<u> </u>	nino Di-t				Title:		LINOLEUM EN	W114FF			
Date 3/8/2006 Telephone 432-687-7375													
102 507 1010		1	ecialist				Approva	al Date:		MAR	1 3 200	5	
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Title

Sent: Mon 3/13/2006 12:58 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

**RE: Financial Assurance Requirement** 

**Attachments:** 

All okay.

From: Mull, Donna, EMNRD

Sent: Monday, March 13, 2006 9:43 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891) Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588) Apache Corp (873) Chevron USA Inc (4323) Pure Resources LP (150628) Chesapeake Operating Inc ( 147179)

Is their Financial Assurance Requirements OK?

Thanks Donna