

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-07001
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MARK OWEN
8. Well No.	1
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

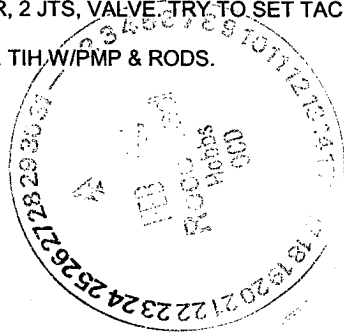
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3426' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	ACIDIZE & SCALE SQZ

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-03-06: MIRU. JAR ON PUMP. PUMP STUCK.  
2-06-06: TIH W/BIT TO 3773. POOH TO 2724.  
2-07-06: TIH W/BIT & TAG @ 3773. DRILL OUT TO 3844. SPOT 1000 GALS XYLENE & DISPL 16 BBLS. POOH TO 2750.  
2-08-06: PUMP 30 BBLS OF KILL FLUID. POOH TO 1453.  
2-09-06: TIH W/PKR. PUMP KILL FLUID DN CSG & TBG. TIH W/PKR TO 3565, 112 JTS. LOAD & TEST CSG TO 350#. OK.  
2-10-06: ACIDIZE/OPENHOLE 3600-3844 W/5500 GALS NEFE HCL & SALT.  
2-13-06: TBG PRESS-240#.  
2-14-06: WELL FLOWING. SWAB.  
2-15-06: TOH W/PKR.  
2-16-06: TIH W/BIT TO 3804. TAG SALT. POOH TO 3504. TIH TO 3804. WASH DN TO 3844. POOH TO 3504.  
2-17-06: TIH W/BIT TO 3834. WASH DOWN TO 3844. PMP DN TBG W/50 BBLS 2% KCL & 200 BBLS 8.6 CUT BRINE.  
2-21-06: TIH W/118 JTS 2 7/8" TBG. 2-22-06: TIH W/111 JTS TBG, TAC, 6 JTS, IPC JT, SN, DESANDER, 2 JTS, VALVE TRY TO SET TAC. WOULD NOT SET. PULL 8 TIMES TILL EOT @ CSG SHOE. TAC WOULD NOT SET.  
2-23-06: TOH W/2 7/8" TBG TO TAC, 112 JTS. TIH & ADD 3 JTS BELOW TAC. PROD TBG, EOT @ 3816. TIH W/PMP & RODS.  
2-24-06: RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 2/27/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 14 2006  
CONDITIONS OF APPROVAL, IF ANY:

MAR 14 2006  
MAR 14 2006  
DeSoto/Nichols 12-93 ver 1.0