

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25689
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	R.E. COLE A
8. Well No.	18
9. Pool Name or Wildcat	BLINEBRY OIL AND GAS
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>M</u> : <u>990'</u> Feet From The <u>SOUTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO BLINEBRY

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-06: MIRU RU.
1-25-06: PMP 50 BBLS DN CSG & 20 BBLS DN TBG. LD TBG. TBG PARTED AT UPSET. MOVE IN 2 7/8" TBG. TIH W/OVERSHOT, JARS, BMPR SUB. PU TBG.
1-26-06: TIH W/MILL CONTROL & 138 JTS 2 7/8" TBG. TAG TOF @ 4489. LATCH ONTO FISH. LD 2 3/8" TBG
1-27-06: TIH W/CIBP & GR LOG & SET CIBP @ 6360. DUMP CMT ON CIBP 20'. (PLUGGED DRINKARD) TEST CSG TO 750 PSI-HELD.
1-30-06: TIH W/PKR & SET @ 5435. LOAD & TEST BACKSIDE TO 500 PSI. HELD. ACIDIZE W/3000 GALS 15% NEFE. (NEO PERFS 5552-5736) RU SWAB.
1-31-06: UNLOAD RODS. 4 SWAB RUNS. REL PKR. KNOCK OFF RCN BALLS. LD 2 7/8" TBG.
2-01-06: TOH W/TBG & PKR. PU 3 1/2" FRAC TBG & PKR.
2-02-06: PKR SET @ 5459'. LOAD & TEST BS & PKR TO 500 PSI. HELD. RIG DOWN. WAIT ON FRAC. SUSPEND OPERATIONS ON THIS WELL.
2-06-06: RAN CHART FOR MIT. TEST CSG TO 500 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). TEMPORARILY ABANDON BLINEBRY. (CIBP SET @ 6360') (ON INACTIVE WELL LIST)
2-10-06: MIRU. FRAC W/1590 50Q CO2 & 179097 LBS SAND. OPERATIONS SUSPENDED - WAITING ON PULLING UNIT.
2-21-06: START FLOWING BACK. WELL FLOWED 150 BBLS TO FRAC TANK
2-22-06: PUMP 60 BBLS 10# BRINE DN TBG TO KILL WELL. REL PKR. TOH W/FRAC TBG.
2-23-06: TIH W/BIT ON 2 7/8" TBG TO 6263. (77' FILL)
2-24-06: TIH W/PKR & SET @ 5500. RU SWAB.
2-27-06: REL PKR. TIH W/2 JTS 2 7/8" MJS OPEN ENDED, TBG SUB, SN, TBG, & TAC.
2-28-06: TIH W/INSERT PUMP & RODS. LOAD & TEST PUMP. HELD. RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST
3-06-06: ON 24 HR OPT. PUMPING 101 OIL, 131 GAS, & 31 WATER. GOR-1297. TBG & CSG PRESS-30#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 13 2006

DeSoto/Nichols 12-93 ver 1.0

2A Drinkard