Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DO BOS 1980, Hobbs, NM 88240 DETRICTUL P.O. BOS DRIWNF DO, Artesis, NM 8210 Santa Fe, New Mexico 87504-2088 5. indicate 1/pro of Lesses 5. saize GIJ Gas Lesses No. 1. Type of Weil 1000 File Brazos Rd, Adac, NM 87410 [CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULG BACK TO 10 FEFERENT RESERVOIR. USE AND REPORTS ON WELLS [FORM C-101] FOR SUCH PROPOSALS 1. Type of Weil 1. Type of Weil 2. Name of Operation CHEVRON USA INC 2. Name of Operation CHEVRON USA INC 3. Address of Operation Unit Letter M. : 980' Feet From The SOUTH Line and 990' Feet From The WEIT Line Section 16 Township. 22-S Range, 37-E NMPM LEAC COUNTY 1. Type of Weil 10. Elievation (Show whether DF, RKB, R1,GR, Rc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUS AND ABANDON PULL OR ALTER CASHNO PULL OR ALTER CASH	DISTRICT I		Revised 1-1-69	
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1-24-06: MIRU RU. 1-25-06: PMP 50 BBLS DN CSG & 20 BBLS DN TBG. LD TBG. TBG PARTED AT UPSET. MOVE IN 2 7/8" TBG. TIH W/OVERSHOT, JARS, BMPR SUB. PU TBG. 1-26-06: TIH W/MILL CONTROL & 138 JTS 2 7/8" TBG. TAG TOF @ 4489. LATCH ONTO FISH. LD 2 3/8" TBG. 1-27-06: TIH W/BIPR & SET @ 5435: LOAD & TEST BACKSIDE TO 500 PSI. HELD. ACIDIZE W/3000 GALS 159% NEFE. (NEW PERRS 5552-5736) RU SWAB. 1-31-06: UNILOAD RODS. 4 SWAB RUNS. REL PKR. KNOCK OFF RCN BALLS. LD 2 7/8" TBG. 2-01-06: TOH W/TBG & PKR. PU 3 1/2" FRAC TBG & PKR. 2-02-06: PKR SET @ 5459* LOAD & TEST BS & PKR TO 500 PSI. HELD. RIG DOWN. WAIT ON FRAC. SUSPEND OPERATIONS ON THIS WELL. 20-06-08: RAN CHART FOR MIT. TEST CSG TO 500 PSI FOR 30 MINS. (ORIGINAL CHART & COPY) OF CHART ATTACHED). TEMPORARILY ABANDON BLINEBRY. (CIBP SET @ 6360) (ON INACTIVE WELL LIST) 2-10-06: START FLOWING BACK. WELL FLOWED 150 BBLS TO FRAC TANK 2-22-06: PUMP 60 BBLS 10# BRINE DN TBG TO KILL WELL. REL PKR. TOH W/FRAC TBG. 2-23-06: TIH W/PKR & SET @ 5500. RU SWAB. 2-27-06: REL PKR. TIH W/Z JTS 2 7/8" MJS OPEN ENDED. TBG SUB, SN, TBG, & TAC. 2-28-06: TIH W/PKR & SET @ 5500. RU SWAB. 3-06-06: ON 24 HR OPT. PUMPING 101 OIL, 131 GAS, & 31 WATER. GOR-1297. TBG & CSG PRESS-30# 1 TITLE Regulatory Specialist DATE 3/9/2006 TOPE OF RINT NAME Denise Pinkerton TITLE Regulatory Specialist DATE 3/9/2006		–		
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3-06-06: ON 24 HR OPT. PUMPING 101 OIL, 131 GAS, & 31 WATER. GOR-1297. TBG & CSG PRESS-30# I hereby certify that the intervation above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE 3/9/2006 TYPE OR PRINT NAME Denise Pinkerton Title proof for State Use)	1-24-06: MIRU RU. 1-25-06: PMP 50 BBLS DN CSG & 20 BBLS DN TBG. LD TBG. TBG PARTED AT UPSET. MOVE IN 2 7/8" TBG. TIH W/OVERSHOT, JARS, BMPR SUB. PU TBG. 1-26-06: TIH W/MILL CONTROL & 138 JTS 2 7/8" TBG. TAG TOF @ 4489. LATCH ONTO FISH. LD 2 3/8" TBG. 1-27-06: TIH W/CIBP & GR LOG & SET CIBP @ 6360. DUMP CMT ON CIBP 20". (PLUGGED DRINKARD) TEST-CSG TO 758 PSI-HELD. 1-30-06: TIH W/PKR & SET @ 5435. LOAD & TEST BACKSIDE TO 500 PSI. HELD. ACIDIZE W/3000 GALS 1572 NEFE. (NEW PERFS 5552-5736) RU SWAB. 1-31-06: UNLOAD RODS. 4 SWAB RUNS. REL PKR. KNOCK OFF RCN BALLS. LD 2 7/8" TBG. 2-01-06: TOH W/TBG & PKR. PU 3 1/2" FRAC TBG & PKR. 2-02-06: PKR SET @ 5459'.LOAD & TEST BS & PKR TO 500 PSI. HELD.RIG DOWN. WAIT ON FRAC. SUSPEND OPERATIONS ON THIS WELL. 2-06-06: RAN CHART FOR MIT. TEST CSG TO 500 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART.ATTACHED). TEMPORARILY ABANDON BLINEBRY. (CIBP SET @ 6360') (ON INACTIVE WELL LIST) 2-10-06: MIRU. FRAC W/1590 50Q CO2 & 179097 LBS SAND. OPERATIONS SUSPENDED - WAITING ON PULLING UNIT) 2-21-06: START FLOWING BACK. WELL FLOWED 150 BBLS TO FRAC TANK 2-22-06: PUMP 60 BBLS 10# BRINE DN TBG TO KILL WELL. REL PKR. TOH W/FRAC TBG. 2-23-06: TIH W/PKR & SET @ 5500. RU SWAB. 2-27-06: REL PKR. TIH W/2 JTS 2 7/8" MJS OPEN ENDED, TBG SUB, SN, TBG, & TAC.			
	3-06-06: ON 24 HR OPT. PUMPING 101 OI I hereby certify that the interpretation above is true and complete to the best of the	L, 131 GAS, & 31 WATER. GOR-1297. TBG & CSG est of my knowledge and belief. TITLE Regulatory Specialist	PRESS-30# DATE 3/9/2006	

APPROVED CONDITIONS OF APPROVAL, IF ANY: TITLE PETROLEUM ENGINEER

2 A Orinkard

DATE

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