

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25689
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name R.E. COLE A										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETION															
2. Name of Operator CHEVRON USA INC					8. Well No. 18										
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9. Pool Name or Wildcat BLINEBRY OIL AND GAS										
4. Well Location Unit Letter M : 990' Feet From The SOUTH Line and 990' Feet From The WEST Line Section 16 Township 22-S Range 37-E NMPM LEA COUNTY															
10. Date Spudded 1/24/2006		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 1/30/2006		13. Elevations (DF & RKB, RT, GR, etc.)		14. Elev. Csghead							
15. Total Depth 6665'		16. Plug Back T.D. 6340'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 5552-5736' BLINEBRY								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run GR								22. Was Well Cored NO							
23. CASING RECORD (Report all Strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED					
						NO CHANGE									
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		5500'			
26. Perforation record (interval, size, and number) 5552-5736'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										5552-5736'		ACIDIZE W/3000 GALS 15% NEFE			
												FRAC W/1590 50Q CO2 & SAND			
28. PRODUCTION															
Date First Production 3/6/2006		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (INSERT PUMP)								Well Status (Prod. or Shut-in) PROD					
Date of Test 3-06-06		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 101		Gas - MCF 131		Water - Bbl. 31		Gas - Oil Ratio 1297	
Flow Tubing Press. 30#		Casing Pressure 30#		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API -(Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By					
30. List Attachments															
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNATURE <i>Denise Pinkerton</i>										TITLE Regulatory Specialist		DATE 3/9/2006			
TYPE OR PRINT NAME Denise Pinkerton										Telephone No. 432-687-7375					