

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33782
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	V.M. HENDERSON
8. Well No.	16
9. Pool Name or Wildcat	PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From <u>24-25-26</u> Line Section <u>30</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3501'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEANOUT, ADD PERFS & ACIDIZE, RTP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-06: MIRU. LD TBG. 1-31-06: TIH & TAG @ 5082. TIH W/PKR, SN, 159 JTS TO 4995. SET PKR.
2-01-06: SPOT ACID W/BY-PASS OPEN. 16 BBLS TO BREAK CIRC. PUMP 12 BBLS ACID
2-02-06: LOWER PKR TO 5080. REV ACID OUT OF WELL. TIH W/OVERSHOT, MILL CONTROL, BMPR SUB, JARS & 150 JTS WS TO 4906. LEFT SWINGING. 2-03-06: LATCH ON TO FISH @ 5082. JAR ON FISH. TIH W/BHA, NEW JARS W/120 JTS TO 3956.
2-06-06: TIH FR 3956, 120 JTS TO 5082, 156 JTS. JAR 84 TIMES. JAR LOOSE. TIH TO 3940. 2-07-06: TBG PRESS-VAC. TIH 3940 TO 5327, 165 JTS. ESTAB REV CIRC 5327-5370. DRILL TO CIBP. 2-08-06: TIH FR 3940-5100, 157 JTS. DRILL OUT CIBP. FALL THRU. TIH TO 6012, 186 JTS.
2-09-06: TIH W/RBP & PKR, 172 JTS, 2 7/8" WS TO 5403. SET PKR. RU SWAB. 2-10-06: SWABBING. 2-13-06: SWAB.
2-14-06: SWAB. REL PKR. TIH TO 3991, 127 JTS. TIH W/CMT RET @ 3990'.
2-15-06: PUMP 20 BBLS FW PAD, PUMP 150 SX CL H CMT @ 1600#. FALL TO 700#. SQZ TO 2000# W/TBG FULL OF CMT. PUMP 9 BBLS PAST CMT RET. STING OUT. REV OUT TBG. 2-16-06: TIH W/BIT & TAG @ 3978'. DRILL 3978-3990'. DRILL ON CMT RET. POOH TO 3941.
2-17-06: DRILL ON CMT RET @ 3990. DRILL 3990-4175. FELL OUT OF CMT. CLEAN STRINGERS TO 4196. SAND @ 4980. RBP @ 4997. TOH TO 3941.
2-21-06: TIH TO WASH SAND 3941-4982. CLEAN SAND TO 4997. TAG RBP. TIH W/RETR HEAD, 159 JTS, TO 4997. TOH TO 3941.
2-22-06: TIH W/RETR HEAD. WASH DOWN. LATCH ON. REL RBP W/SWIVEL. TIH W/CIBP & SET @ 5475. PERF 5152-60, 5170-78, 5196-5206, 5212-22, 5228-38, 5242-46, 5268-72, 5280-86, 5322-28, 5336-44, 5356-64, 5370-78, 5450-60. TIH W/PPI TOOLS, 40 JTS, WS.
2-23-06: TIH W/PPI TOOLS, 174 JTS, 5475. TAG CIBP. ACIDIZE 5152-5460 W/2800 GALS 15% ANTI-SLUDGE HCL. SET PKR @ 5144, 163 JTS. TEST CSG TO 350#. HELD.
2-24-06: RU SWAB. PUMP 50 BBLS MIXED W/55 GALS OF RE-4777 SCALE INHIBITOR, FOLLOWED BY 200 BBLS BRINE.
2-27-06: REL PKR. PU 2 7/8" PROD TBG, 156 JTS, TO 5120.
2-28-06: TIH W/PMP, 159 JTS 2 7/8" PROD TBG. HOOKED QCI. PRESS UP ON FLOW LINE. RIG DOWN. WAIT ON TEST
3-06-06: ON 24 HR OPT. PUMPING 15 OIL, 51 GAS, & 654 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 3/8/2006

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

MAR 13 2006
DeSoto/Nichols 12-93 Ver. 1.0