DISTRICT!

P:O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

✓ AMENDED REPORT

P.O. Box 2088, I I.	Santa Fe, N		QUEST F	OR ALLO'	WABLE AND	AUTHORIZ	ZATION	N TO TRANSPO	ORT	• ••	LD IXLFORT	
<u>:</u>			erator Name				² OGRID Number					
CHEVRON L	JSA INC						4323 (Cach Ve)					
15 SMITH RI	D, MIDLAN	ND, TX 79705	5				(Le	turn to Ru	ason for IduCi	Filing Code C	3-06-06	
⁴ API Number - ⁵ F 30-025-33782						ol Name Pool Code PADDOCK 49210						
	roperty Code 30020	е ,			⁸ Prope V.M. HE		9		9 W	'ell No 16		
	e Locatio			T	T		· T	The	·			
UI or lot no. E	Section 30°	Township 21-S	Range 37-E	Lot.ldn	Feet From The 1650	e North/Sou NORT				West Line VEST	County LEA	
11			1 0		1000	11011.			-	<u> </u>		
	Bottom Hole Lo		Range	Lot.ldn	Feet From The	e North/South Line		Feet From The	ne East/West Line		County	
Lse Code P	¹³ Producir	ng Method Code		onnection Date 1/17/1997	¹⁵ C-129 Perr	mit Number	16 C	C-129 Effective Date		¹⁷ C-129 I	Expiration Date	
^{II.} Oil and	J Gas Tra	insporters										
18 Transport	ter	19 Transporter Name and Address			²⁰ P	OD 2*	1 O/G	POD ULSTR Location and Description		ocation		
034053		PLAINS			282	22117	0	E-30-21S-37E				
								LEA CNTY, NM				
024650	. 14.5	DYNEGY			282	2822118 G			E-30-2	21S-37E		
024030	1 1		D11125.			LEA C			LEA C	CNTY, NM #161-212-277		
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						and some						
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	POD			 _	24 F	POD ULSTR Loc E-30-21S-37		·				
.,	170250					E-30-210-01	E LEA	JNTY, INIVI				
	ompletion	ı Data	²⁶ Ready Da	• -	²⁷ Total D		Т—	²⁸ PBTD		²⁹ Per	rforations	
3	pud Date 30/2006		²⁶ Ready Date 2/23/200		6900			5475'		515	52-5460'	
	HOLE SIZE	=	31 CA	ASING & TUBIN		SIZE 32 DEPTH S		<u>:</u> T		33 SACKS CE	MENT	
NO CHANGE												
VI. Well Te		<u>,</u>				<u> </u>						
Well Te	est Data	35 Gas De	elivery Date	36 Da	Pate of Test	37 Length o	of Test	³⁸ Tubing Pr	esille	39 Car	sing Pressure	
3/6/2	2006	3-	3-06-06	0.	3-06-06	24 H	IRS					
40 Choke Size		1	il - Bbls. 15	⁴² Wat	eter - Bbls. 654	⁴³ Gas - 5		44 AOF	AOF		est Method P	
		les and regulations ied with and that th					OIL C	CONSERVA	TION	DIVISIO	NC	
	 heen compli 	OU Tribe with	-			Approved	D.v	Jan	2			
Division have		e best of my knowle	edge and belier.		11	A	Dy.	-				
Division have is true and co			edge and belief.)		Approved	,					
Division have	omplete to the		nKerton	n)		Title:		PETROLEU	M EN	GINEER		
Division have is true and co	omplete to the	e best of my knowle	nKerton	n)				,		3 2006		
Division have is true and co	omplete to the	e best of my knowle	nKerton	n) one 43	32-687-7375	Title:		,				

Printed Name

Previous Operator Signature

Title

Date

Sent: Mon 3/13/2006 12:58 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All okay.

From: Mull, Donna, EMNRD

Sent: Monday, March 13, 2006 9:43 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891) Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588) Apache Corp (873) Chevron USA Inc (4323) Pure Resources LP (150628) Chesapeake Operating Inc (147179)

Is their Financial Assurance Requirements OK?

Thanks Donna