

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH RD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ API Number 30-025-33952		⁵ Pool Name LANGLIE MATTIX 7 RVR QUEEN GRAYBURG
⁷ Property Code 29969	⁸ Property Name NEW MEXICO 'BZ' STATE NCT-10	⁶ Pool Code 37240
		⁹ Well No. 7

II. ¹⁰ Surface Location

UI or lot no. L	Section 2	Township 25-S	Range 37-E	Lot.Idn	Feet From The 1700	North/South Line SOUTH	Feet From The 330	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 8/19/1997	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
015694	NAVAJO OIL	2475910	O	L-2-25S-37E LEA CO., NM.
024650	DYNEGY	2475930	G	L-2-25S-37E LEA CO., NM. (161-213-134)

IV. Produced Water

²³ POD 2475950	²⁴ POD ULSTR Location and Description L-2-25S-37E, LEA CO., NM.
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V. Well Completion Data

²⁵ Spud Date 1/26/2006	²⁶ Ready Date 1/31/2006	²⁷ Total Depth 6650'	²⁸ PBDT 5200'	²⁹ Perforations 3490-3614'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11	8 5/8	944'	525 SACKS	
7 7/8	4 1/2	6650'	1400 SACKS	

VI. Well Test Data

³⁴ Date New Oil 2/21/2006	³⁵ Gas Delivery Date	³⁶ Date of Test 2-21-06	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 6	⁴² Water - Bbls. 157	⁴³ Gas - MCF 0	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature <i>Denise Pinkerton</i>		Approved By: <i>[Signature]</i>	
Printed Name Denise Pinkerton		Title: PETROLEUM ENGINEER	
Title Regulatory Specialist		Approval Date: MAR 13 2006	
Date 2/22/2006		Telephone 432-687-7375	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 3/13/2006 12:58 PM

All okay.

From: Mull, Donna, EMNRD
Sent: Monday, March 13, 2006 9:43 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891)
Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Chevron USA Inc (4323)
Pure Resources LP (150628)
Chesapeake Operating Inc (147179)

Is their Financial Assurance Requirements OK?

Thanks Donna