

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36795 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name HESTER 12												
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☒ OTHER DHC															
2. Name of Operator APACHE CORPORATION			8. Well No. #6												
3. Address of Operator 6120 S. YALE SUITE 1500, TULSA, OK 74136			9. Pool name or Wildcat HOUSE; BLINEBRY, SOUTH & HOUSE; TUBB												
4. Well Location Unit Letter N 467 Feet From The S Line and 1650 Feet From The W Line Section 12 Township 20S Range 38E NMPM LEA County															
10. Date Spudded 07/23/2005	11. Date T.D. Reached 08/05/2005	12. Date Compl. (Ready to Prod.) 12/17/2005	13. Elevations (DF& RKB, RT, GR, etc.) 3556' GL	14. Elev. Casinghead											
15. Total Depth 7718'	16. Plug Back T.D. 6925' RBP	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name BLINEBRY 6018' - 6377'; TUBB 6500' - 6786'				20. Was Directional Survey Made NO											
21. Type Electric and Other Logs Run			22. Was Well Cored NO												
23. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
8-5/8"	24#	1596'		800 sx											
5-1/2"	17#	7718'		1925 sx											
24. LINER RECORD			25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET										
26. Perforation record (interval, size, and number) ABO 7306'-7562' DRINKARD 6975'-7008' TUBB 6500'-6786' BLINEBRY 6018'-6377'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED														
28. PRODUCTION															
Date First Production 09/20/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 640 LUFKIN UNIT		Well Status (Prod. or Shut-in) PROD											
Date of Test 12/30/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 57	Gas - MCF 657										
Water - Bbl. 55		Gas - Oil Ratio 11,526													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 657	Water - Bbl. 55										
Oil Gravity - 37.0		Test Witnessed By APACHE CORPORATION													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD															
30. List Attachments C-102; C-103; C-104;															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature		Printed Name VERONICA S. CARR		Title ENGINEERING TECH.											
E-mail Address veronica.carr@apachecorp.com				Date 02/17/2006											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2869	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3087	T. Devonian	T. Menefee	T. Madison
T. Queen 3668	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4319	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5606	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6017	T. Gr. Wash	T. Morrison	T.
T. Tubb 6518	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6839	T. Bone Springs	T. Entrada	T.
T. Abo 7089	T. RUSTLER	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology