District I 1625 N. French Dr., Hobbs, NM 88240

Printed name:
Alan W. Bohling

03/03/2006

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Title:

Date:

State of New Mexico

Form C-104 Revised June 10, 2003

5 Copies

Energy, Minerals & Natural Resources District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number Operator name and Address Pure Resources, L. P. 150628 THIS WELL HAS BEEN BLACED IN THE POSS NOTIFY THIS OFFICE TO YOU DO NOT CONICUR 500 W. Illinois Reason for Filing Code/ Effective Date Midland, Texas 79701 ⁴ API Number Pool Name Tabalina Pool Code **9 7332** Wildcat; Strawn South 2014 (Gas) 30 -025-37080 ⁷ Property Code **34597** Property Name Well Number II. 10 Surface Location East/West line Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the County 19 **26S** 35E 1,650 South 1,310 East 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Range 12 Lse Code 13 Producing Method 14 Gas Connection ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date ¹⁵ C-129 Permit Number Code 02/16/2006 III. Oil and Gas Transporters ²⁰ POD ²¹ O/G ²² POD ULSTR Location ¹⁹ Transporter Name Transporter and Description **OGRID** and Address **Duke Energy Field Services,** G 036785 . LP 370 17th Street, Suite 2500 Denver, CO 80202 Plains Marketing, L.P. o 34053 P. O. Box 4648 Houston, Texas 77210-4648 2526272829 IV. Produced Water ²⁴ POD ULSTR Location and Description ²³ POD V. Well Completion Data

25 Spud Date

26 Ready Date ²⁷ TD ²⁵ Spud Date 28 PBTD ²⁹ Perforations 30 DHC, MC 04/12/2005 14,500'-15,006' 10/15/2005 15,013' 34 Sacks Cement 31 Hole Size 33 Depth Se 32 Casing & Tubing Size 885sx Prem "C" CIR 13-3/8" 54.5# J-55 1,117 17-1/2" 9-5/8" 40# HCK-55 & J-55 5,297' 1,500sx "C" CIR 12-1/4" 1,700sx "H" TOC@3,333' 8-3/4" 7" 29# P-110 13,335' 385sx "H" TOC@10,500' 6-1/4" 4-1/2" 15.1# P-110 15,819' (TB@ 10,504') VI. Well Test Data 38 Test Length ³⁹ Tbg. Pressure ⁴⁰ Csg. Pressure 35 Date New Oil ³⁷ Test Date Gas Delivery Date 02/16/2006 02/16/2006 02/16/2006 9200psi Flowing 44 Gas 45 AOF 46 Test Method 41 Choke Size ⁴² Oil 43 Water 1,200 MCF 13/64" 36 **Flowing** $^{
m 47}$ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: h-Bohlm PETROLEUM ENGINEER

Approval Date:

MAR 1 3 2006

Sent: Mon 3/13/2006 12:58 PM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All okay.

From: Muli, Donna, EMNRD

Sent: Monday, March 13, 2006 9:43 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891) Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588) Apache Corp (873) Chevron USA Inc (4323) Pure Resources LP (150628) Chesapeake Operating Inc (147179)

Is their Financial Assurance Requirements OK?

Thanks Donna