District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

State of New Mexico

Energy, Minerals & Natural Resources

1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conserv.														5 Copies		
								NM 87505 AMENDED REPO						AMENDED REPORT		
,		I. R	EOU	EST FO	OR ALL	OWABL	•			IZA	TION I	O TR	RANSP			
Operator na		d Addres	_							² OGRID Number 00873						
Apache Corporation 6120 South Yale, Suite 1500										3 Re		ctive Date				
Tulsa, OK	741			l Name						³ Reason for Filing Code/ Effective Date RC - 1/19/2006						
⁴ API Numb	(Oil)				⁶ Pool Code 06660											
⁷ Property Code ⁸ Property Name								⁹ Well Number								
II. 10 Su	ırfaaa	Location		wk A-5		<u> </u>						3	· · · · · · · · · · · · · · · · · · ·			
Ul or lot no.	Sect		nship	Range	Lot.Idn	Feet from t	he North/South Line			Feet	from the	East/	East/West line Coun			
O 5 218			·	37E		330	South			1650		East		Lea		
11 Bo	ottom	Hole L	ocatio	on		1			· ·	al line End Com		the East/West line				
UL or lot no.	L or lot no. Section Tov		/nship	Range	Lot Idn	Feet from t	he North/So		outh line Feet		t from the East/W		West line	County		
12 Lse Code	13 Pr	oducing Me	thod				Permit Number		16	¹⁶ C-129 Effecti		Date	Pate 17 C-129 Expiration Date			
F	P	Code		01/1 9 /	/2006											
III. Oil a		as Tran			Ya :		20 000		21 -			22 -	OD 111 5	TD L		
Transpor OGRID	ter		1 rai	nsporter N nd Addres			²⁰ POD	POD ²¹ O/G				POD ULSTR Location and Description				
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	******	Houst	on, TX	77002	333 Cla	,		**********								
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		1000 L Housto	1000 Louisiana, Suite 5800 Houston, TX 77002													
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											FEB 2006					
												ļ Ā	Recei Hobb	you N os 23		
IV. Proc	luced											47	OCE			
²³ POD 0765650					Location a	and Descripti	on						. ,			
V. Well	Com	nletion		ec o, 1 2	13, K 37	E					——————————————————————————————————————		*			
²⁵ Spud Da		26	Ready	Date		²⁷ TD		28 PBTD 29 Perforations 30 DHC, M 6978' CIBP 5737 - 6025'					³⁰ DHC, MC			
08/07/2005		10/15/2	2005		7500'		697			573	7 - 6025		DHI	C-40B-0138		
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7-7/8''	5-1/2"					0'				2300 sx / TOC 70' CBL						
	12		2-7/8"					6868'								
																
					7-4											
VI. Wel					27			20			20			40		
³⁵ Date New 01/19/200 6		³⁶ Gas Delivery Date 01/19/2006				Test Date 10/2005	³⁸ Test Lengt 24 hrs			h 39 7		Tbg. Pressure		⁴⁰ Csg. Pressure		
41 Choke Size		42 Oil 2		43 Water		44 Gas				45 AOF		46 Test Method				
		19		58	17	20	3 63		/9	12				Pumping		
47 I hereby cer							e			OIL	CONSER	RVATIC	ON DIVIS	SION		
been complied complete to the						s is true and						,	_	_		
Signature:		Approved by:														
Printed name:	 =_=	Title: PETROLEUM ENGINEER						EER								
Elaine Linton Title: Engineering Technician								roval E	Pate:				2006			
E-mail Addre	<i></i>	-														
Data		***************************************		one:		· · · · · · · · · · · · · · · · · · ·										
Date: 02/01/2006 Phone: (918)491-5362																

District I

1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

1000 Rio Brazos Rd Aztec NM 87410							ation Division St. Francis Dr. Submit to Appropriate District Offi								
1220 S. St. Francis	s Dr., Sa			•	NM 87505										
1 Operator nam	I.		EST FC	<u>)R ALL</u>	OWAE	BLE A	AND AU	THOR				ANSPC	ORT		
Apache Cor	rporati	on			OGRID Number 00873 Reason for Filing Code/ Effective Date										
6120 South Tulsa, OK									³ Re R	ason for Fi C - 1/19/2	iling Co 2006	de/ Effect	ive Date		
⁴ API Number	•	⁵ Poo	ol Name	: Gas (Oi	•		⁶ Pool Code								
30 - 025-3738 7 Property Cod	8 Pro	1)		9 Well Number											
24426		Ha	wk A-5						,		3				
II. 10 Surf	om the	e North/South Line Feet from the East/West line C						County							
1	5 21S 37E 330							Ten Zane	1650	1	East Lea				
		ole Location	1		N. 11/0		<u> </u>								
UL or lot no. S	Section	Township	Range	Lot Idn	Feet fro	rom the North/So		uth line Feet f		from the East/West lir		vest line	County		
12 Lse Code	13 Produ	cing Method	¹⁴ Gas C	Connection	¹⁵ C-12	29 Perr	nit Number	. 16	¹⁶ C-129 Effective I			pate 17 C-129 Expiration Date			
F F	P	Code	01/19	Date //2006											
III. Oil an			ers	<u> </u>		20 -		21 0			22 5.0				
Transporter OGRID	r	Ira	nsporter N nd Addres			<u>-</u>	POD ²¹ O/G			POD ULSTR Location and Description					
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IV. Produ	uced W											<u></u>			
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V. Well (025 Spud Date 08/07/2005 31 Hol 12-1/4" 7-7/8" VI. Well 35 Date New 001/19/2006 41 Choke Siz 47 I hereby certibeen complied complete to the Signature: Printed name: Ela	Test I Oil ze ify that with an	Data Control Contro	Date 32 Casir 3-5/8" 5-1/2" 2-7/8" very Date 6	7500' ng & Tubin 37 12/ 47 nservation given abov	Test Date (17/2005 43 Water Division	te 5	28 PH 6978' Cl 33 1230' 7500' 6868' 24 hrs 18	Depth S Test Leng 44 Gas	th OII	39 TI	575 sx 2300 s	Pace Hobbs OCD 34 Sac / circ sure HON DIVISI	30 DHC MC 2 LAOB - 0/38 ks Cement 40 Csg. Pressure 46 Test Method Pumping ION		
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Phone: (918)491-5362

Date: 02/01/2006

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

District IV 1220 South								Submit to Appropriate District Off 5 Copi St. Francis Dr. NM 87505							
1220 S. St. Francis	Dr., Sa				D AII			AND AL) 17Δ'	TION T	TR	L ANSP	AMENDED REPORT	
Operator name		ddress	QU <u>I</u>	25110	IX ALL	<u>// </u>		AND AC	TITOT		GRID Nun	nber	artort		
Apache Corp 6120 South Y Tulsa, OK 7	Suite 15	800					3 Reason for Filing Code/ Effective Date RC - 1/19/2006								
⁴ API Number	4130-		Pool	Name					··· ·· · · · · · · · · · · · · · · · ·		2/12/	⁶ Pc	ol Code		
30 -025-3738	nkard				19190 9 Well Number										
7 Property Code 24426 II. 10 Surface Location								3 well Num						oer	
	Ul or lot no. Section Tow			Range	Lot.Idn	Feet	from the	North/South Lin		Feet	from the	East/West line		County	
O 5			37E		330		South		1650		East		Lea		
III Bottom Hole Lo					Lot Idn Feet from the			North/South line		Feet	Feet from the		Vest line	County	
OL of lot lio.	UL or lot no. Section Township Range									reet nom the					
F Lse Code P		cing Metho Code	od	" Gas Co 01/19/		15 C	C-129 Per	mit Number	C-129	Effective	Date	¹⁷ C-	129 Expiration Date		
III. Oil and	d Gas	Transp	orte	16											
18 Transporter		19	Tran	nsporter N			20	POD ²¹ O/G				²² POD ULSTR Location			
OGRID 195739		lains P		nd Address ne LP	s		0765610	0 O		Unit A		and Description A, Sec 8, T 21S, R 37E			
	Т	'hree A	llen	Center, 77002	333 Cla	y	0,0001	<u></u>			ome A, bec o		,		
024650	ŗ	ynergy	ergy Midstrean Services 076563					0 G U			Unit A	Jnit A, Sec 8, T 21S, R 37E			
	1000 Louisiana, S Houston, TX 770														
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IV. Produc	ced W								•		, ,				
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V. Well C		etion D	ata			²⁷ TD		28			20		1	30	
²⁵ Spud Date 08/07/2005		20 Re 0/15/20	eady 05	Date	7500')	²⁸ PBTD 6978' CIBP			²⁹ Perforations 6736 - 6850'			³⁰ DHC, MC C- HOB-D138		
³¹ Hole			32 Casing & Tubing Size				: 1	33 Depth Set					34 Sa	cks Cement	
12-1/4''			8-	-5/8''				1230'					575 sx / circ		
7-7/8''			5	-1/2''					7500'			2300 s	C 70' CBL		
					2-7/8''					6868'					
														. 1814.	
VI. Well 3	Test I) Data													
35 Date New O			Delive	ery Date	37	Test L	Date	³⁸ T	est Leng	th	³⁹ T	bg. Pres	sure	⁴⁰ Csg. Pressure	
01/19/2006		01/19/2006		01/19/2006			24 hrs								
41 Choke Size 17		17			43 Wat	203	0 44 Sas			45		l l	46 Test Method Pumping		
⁴⁷ I hereby certif										OIL	CONSE	RVATIO	N DIVIS	SION	
complete to the						e is tru	e and						 .		
Signature: Clause Kenton								Approved by:							
Printed name: Elaine Linton								Title: PETROLEUM ENGINEER							
Title: Engineering Technician								Approval	Date:		M	AR 1	3 2006		
E-mail Address:		<u></u>			m										
elaine.linton@apachecorp.com Date: 02/01/2006 Phone: (918)491-5362															

Sent: Mon 3/13/2006 12:58 PM

1 The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

All okay.

From: Mull, Donna, EMNRD

Sent: Monday, March 13, 2006 9:43 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891) Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588) Apache Corp (873) Chevron USA Inc (4323) Pure Resources LP (150628) Chesapeake Operating Inc (147179)

Is their Financial Assurance Requirements OK?

Thanks Donna