OCD-HOBBS

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Form 316 (April 20	<u>104)</u> .			DEPART BUREAU	NITED ST MENT OF OF LAND	THE IN MANA	GEMENT				1		E	FORM A OMBNO. Expires: Ma	1004 -	0137
	WE	LL CC	MPLE	TION OF	R RECOMP	PLETION	N REPOF	RT AN	D LOG	ì		5.		Serial No. 32592A		
la. Type b. Type	of Well of Complet	Oil iion:		Gas Well Iew Well	Dry Dry Work Over		pen Ph	ug Back	Di	ff. Res	vī,	6.	N/A	ian, Allotte		ribe Name Name and No.
2. Name	e of Operato	DI Ran	Other		Mexico, Inc.			·					N/A			
3. Addr							20 Db		(in also da				Tra	Name and atula 3 Fe Vell No.		No. #1 (35881)
<u> </u>		North	Texas	76102			(8	17870-	(include i 2601	area co	ae)		30-0	25-37452	_	
		(Report	location	clearly and ii	n accordance w	ith Federa	al requiremen	nts) *				10.		and Pool, o is. Tubb-I		oratory ard (35280)
At su At top			L & 330 rted belov		L & 330' FEI							11.	Sec.,	T., R., M., c	on Blo	
At to	al depth	990' FN	L& 330)' FEL								12	Count Lea	ty or Parish	13	State NM
14. Date	Spudded		15.	Date T.D. R			16. Date C	•		1/200		17.	Eleva	tions (DF, 1	RKB, I	
18. Total	5/2005	AD 660		12/05/200	9. Plug Back T.	D· MD	6523"	٤A	ZO. D	·	idge Plug	Set	3171' MD			
	-	VD				TVD	0525			-p 21			TV			
				al Logs Run DSN / SGR	(Submit copy	of each)			w	as DST	cored? run? al Survey			Yes (Sub Yes (Sub ✓Yes(S	mit re	port)
B Casir	ng and Lin	er Reco	rd (Rep	ort all string	gs set in well)	1.04-1	<u> </u>		L			N		Mr.		(wp))
Hole Size			/t. (#/ft.)	Top (MD		MINI ~	e Cementer Depth	Type	of Sks. & of Cemen	ut S	lurry Vol. (BBL)	1.1.1		t Top	Ал	nount Pulled
12 1/4 7 7/8	8 5/8J		<u>4#</u> 7#		6606			610 990			• <u> </u>		Surfac 3940'	ce (CD)		
									<u></u>				152			· · · · · · · · · · · · · · · · · · ·
										-		+		05155	7	
	1			İ												· <u></u>
A Tubin Size	<u> </u>	Set (MI	D) Pack	er Depth (MD)) Size	Den	th Set (MD)	Packer	Depth (M	D)	Size	•	Denth	Set (MD)	Pac	ker Depth (MD)
2 7/8	6159.9 cing Interv	6			1											
	Formatio			Тор	Bottom	26.	Perforation Perforated 1		I 	Size	N	o. Ho	les	I	Perf. S	tatus
	kard			6114'	6415.5'		4'-6116			32	4					
3) C)							1'-6196 2'-6295'			<u>32</u> 32	8					
)))]	r				1	640	0'-6415'			32	6					·
	Depth Inter		Cement	Squeeze, etc.			A	mount a	nd Type c	xf Mate	rial	-				
6114'-64	415.5			91,900 gal	s YF 120 ST	w/209,092	.86#'s 20/40) Ottaw	/a & Sup	er LC	Sand.					
8 Produ	iction - Inte	rval A				,										· · · · · · · · · · · · · · · · · · ·
Date First Produced 2/21/2005	Test Date 01/04/2006	Hours Tested 24	Test Produ	ction BBL	Gas MCF 63	Water BBL 109.65	Oil Grav Corr. AF 37.2	rity M	Gas Grav	ity	Producti Pumpi		ethod			
Choke Size 64/64	Tbg. Press. Flwg. Sl 200	Csg. Press. 95	24 Hr. Rate	Oil BBL 19.38	Gas MCF 63	Water BBL 109.65	Gas/Oil Ratio 566		Well S	Status	Produ	cing				
8a. Prod	uction - Internet	erval B Hours	Test	l oil	Gas	Water	Oil Gravi	ity	Gas		Producti	on M	1 AC	CEPT	<u>tu</u>	FURREGU
Produced	Date	Tested	Product	hon BBL	MCF	BBL	Corr. AP	ï	Gravity	,	Producti	011 IV16	-uivu			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press	24 Hr. Rate		Gas MCF	Water BBL	Gas/Oil Ratio		Well S	tatus	<u> </u>			5.7		2 . 2008
*(See ins	tructions a	nd space.	s for add	itional data o	n page 2)	<u> </u>	k			1	/	-		PETR	LES CLU	BAEYAK UM ENGINEER
									K	H						

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28b. Produ	ction - Inte	rval C				·····	······································		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
				1					Pumping
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Waler BBL	Gas/Oil Ratio	Well Status	
28c. Prod	uction - Inte	erval D	-1	1	-	.			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL,	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	-1

31. Formation (Log) Markers

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top Botton	n Descriptions, Contents, etc.	Name	Top Meas. Depth
Blinebry Drinkard	5263 5914 6059 6606	Dol & Anhy Dol; Gas, Oil & Water Dol & LS; Gas, Oil & Water	Anhydrite Yates 7 Rivers San Andres Glorieta Paddock Blinebry Tubb Drinkard	970 2554 2760 3849 4900 5043 5263 5914 6059

32. Additional remarks (include plugging procedure):

 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 		T Report Directional Survey
4. I hereby certify that the foregoing and attached informat	tion is complete and correct as de	etermined from all available records (see attached instructions)*
	don'is complete and contest as ue	certained from an available records (see attached instructions)*
Name (please print) Linda C. Stiles	Title	Sr. Engineering Tech

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.