

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

CONFIDENTIAL

Form C-104
Revised June 10, 2003
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating Inc. P. O. Box 11050 Midland, TX 79702-8050		² OGRID Number 147179
		³ Reason for Filing Code/ Effective Date RT(1550)2/24/06
⁴ API Number 30 -025-37523	⁵ Pool Name Quail Ridge;Morrow (Gas)	⁶ Pool Code 83280
⁷ Property Code 300159	⁸ Property Name Codorniz 28 Federal	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. O	Section 28	Township 19S	Range 34E	Lot.Idn	Feet from the 860	North/South Line South	Feet from the 1980	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. O	Section 28	Township 19S	Range 34E	Lot Idn	Feet from the 860	North/South line South	Feet from the 1980	East/West line East	County Lea
¹² Lse Code F	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 02/24/2006	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing		O	
	Versado Gas Processing LLC		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/10/2005	²⁶ Ready Date 02/24/2006	²⁷ TD 13750	²⁸ PBTD 13647	²⁹ Perforations 13276 - 13360	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2	13 3/8"	522	460 sx		
11	8 5/8"	5203	1500 sx		
7 7/8	5 1/2	13739	1605 sx		

VI. Well Test Data

³⁵ Date New Oil 02/24/2006	³⁶ Gas Delivery Date 02/24/2006	³⁷ Test Date 02/01/2006	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 2000	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size 13/64	⁴² Oil 77	⁴³ Water 0	⁴⁴ Gas 2875	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Brenda Coffman

Printed name:

Brenda Coffman

Title:

Regulatory Analyst

E-mail Address:

bcoffman@chkenergy.com

Date:

03/07/2006

Phone:

(432)687-2992

OIL CONSERVATION DIVISION

Approved by:

[Signature]

Title:

PETROLEUM ENGINEER

Approval Date:

MAR 13 2006

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Mon 3/13/2006 12:58 PM

All okay.

From: Mull, Donna, EMNRD
Sent: Monday, March 13, 2006 9:43 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy,

These Operators have C-101, Intent to drill:

Pogo Producing Co (17891)
Chevron USA Inc (4323)

These Operators have C-104, Request for Allowable:

Range Operating New Mexico Inc (227588)
Apache Corp (873)
Chevron USA Inc (4323)
Pure Resources LP (150628)
Chesapeake Operating Inc (147179)

Is their Financial Assurance Requirements OK?

Thanks Donna