

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Received
Hobbs
OCD

Form C-103

May 27, 2004

WELL API NO.

30-025-35497

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TEXACO 5 STATE

8. Well Number 1

9. OGRID Number

6137

10. Pool name or Wildcat

Atoka Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-8198

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 5 Township 17S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3992' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Add Pay ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. attempted to add additional pay in the existing Atoka formation per the following procedure:

9/9/2005-9/20/2005:

MIRU PU. Released on/off tool. Latched onto packer and released. POOH with tubing and packer. RIH with CIBP on wireline and set at 12,265'. Loaded casing with 2% KCl and tested plug to 1000 psi - held good. Capped CIBP with 35' cement. RIH with gun and perforate from 12,168' - 12,178'; 60 holes. RIH and set packer at 12,117'. Loaded casing and tested to 1000 psi - held good. Swab well. Pumped 30 bbls of 2% KCl down tubing and released packer. Acidize formation with 1500 gallons 7.5% HCl with 20% Mehtnaol and flushed with 49 bbls slick 2% KCl water. Flow well back. Swab well down. ND BOP and flanged well up and shut in with full open valve. RD manifold and RD PU. Zone was not productive.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Engineering Technician DATE 3/10/06

Type or print name Norvella Adams

E-mail address: norvella.adams@dvn.com

Telephone No. (405) 552-8198

For State Use Only

APPROVED BY: [Signature] TITLE

Conditions of Approval (if any):

PETROLEUM ENGINEER

MAR 20 2006