	OCD-HOBBS															
-	Other Total															
	Form 3160-4 (April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007															
		WELL	COM	PLETIC	ON OR	RECOMPLI	ETION	REPOR	T AND	D LOG	Ê.	•	5. Lease Serial No. NM-020491			
	la. Type o	f Well		ял 🔲 С	as Well		Other	<u> </u>							or Tribe Name	=
		f Completion	u l	∑New \ Other]Work Over [Plu Plu	g Back	Di	ff. Resvi	,.	7 Un	it or CA Agree	ment Name and No.	-
	2. Name	of Operator	Texland	l Petrole	um-Hobbs	, LLC								ase Name and	Well No.	-
	3. Address 777 Main Street, Suite 3200 3a Phone No. (include area code)										e)	Federal 3#1 9. AFI Well No.				
		Fort Wo	rth, Tex	as 76102	!			1	7-336-2	2751			30-025-37456			
	4. Locati At sur	· · ·	-			ccordance with	Federal r	equiremen	ts)*				10. Field and Pool, or Exploratory Shoe Bar Devonian, SW-SE			
		prod. interva			770' FWl ame								11. Sec., T., R., M., on Block and Survey or Area Sec. 3, T17S, R36E			
	At tots	l depth sa	me									Γ	12. County or Parish 13. State Lea NM			
	14. Date S			1	e T.D. Read	ched	1	16. Date Completed 02/09/2006					17. Elevations (DF, RKB, RT, GL)*			-
	10/09		13,054		19. Plug Back T.D.: 1						 Ready to Prod. 20. Depth Bridge Plug 			g Set: MD open hole		
		-	D 13,054					TVD						TVD		
	21. Type 1	Electric & O	ther Mee	hanical L	ogs Run (S	ubmit copy of	each)				as well o as DST		√ No No	Yes (Sub √Yes (Sub	mit analysis) mit report)	-
	PX/G	R, AIT/GR	, HNGS	, LDT/CI	NL, SCT/O	GR, MICRO-	CFL/HNO	GS, NGT			irectiona				Submit copy)	
	23. Casin	g and Liner	Record	(Report a	all strings	set in well)		Comontor		C 01 0						_
	Hole Size	Size/Grad	e Wt.	(#/ft.)	Fop (MD)	Bottom (MI	n i 👻	Cementer pth		f Sks. & of Cemer		ury Vol. (BBL)	Cen	nent Top*	Amount Pulled	_
	17 1/2"	13 3/8"	48#		SURF	449'			460'				sur		circ 120 sks	_
	<u>12 1/4"</u> 8 3/4"	<u>9 5/8"</u> 5 1/2"	40#		449' 5188'	5188'	8391	,	1650' 3000'		11	87		C @ 1374' C@ 5000'	TS CAL	
						10,007								C(N, 5000		-
	24 Tubin	Record									. 1					
	Size		et (MD)	Packer D	epth (MD)	Depth	Set (MD)	Packer I	Depth (MD) Size		Size	De	pth Set (MD)	Packer Depth (MD	<u>)</u>	
	2 7/8" 12,465'				••••••••••••••••••••••••••••••••••••••											<u></u>
	25. Producing Intervals Formation A) Devonian				Тор	Bottom		26. Perforation Record Perforated Interval					No. Holes			_
					13,006' 22,054'			hole			51ze 4 3/4"	N		n/a	Perf. Status	-
	B)							-					·			
	<u>C)</u> D)													_		
		Fracture, Tre	atment. C	ement Sau	eeze, etc.						_					_
		Depth Interva			Amount and Type of Material											-
	13,006-1	13,054'		A	Acdz w/1000 gals 15% NEFE											_
	28. Produ Date First	Test	val A Hours	Test	0:1	l Gae	Water	0:1.0	ity	Gas		Produced	<u>∧ ∩ ∩</u> ou' Mêthod	EPTED	FOR RECO	RD
	Produced	Date	Tested	Test Production	1	Gas MCF	BBL	Oil Grav Corr. Al	ñ'	Grav			Γ			
	02/10/2006 Choke	02/13/2006 Tbg. Press.	24 Cag.	24 Hr.	75 Oil	40 Gas	8 Water	56.6 Gas/Oil		Well	Status	Pump	ng		0 1 0000	F
	Size	Flwg.	Press.	Z4 Fir. Rate	BBL	MCF	Water BBL 8	Ratio				Produ	ing	FEB	2 1 2006	
	open 28a Prod	uction - Inter	10# val B		75 40 8			533								+
	Date First Produced	Test	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Conr. AF	ity 1	Gas Gravit	y	Producti	on Method F	LES PETROLE	BABYAK UM ENGINEEF	- २
	Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well S	itatus	1				-
	*(See instructions and spaces for additional data on page 2)									-						

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	ction - Inter			01	- T		1 01 0 1			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D	.	1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Stains	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

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30. Summary of Porous Zones (Include Aquifers):

31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler Yates Giorieta Blinebry. - Tubb L. Mississippi Woodford	1911 3028 6153 6650 7727 12109 12844	3027 3150 6649 7726 7832 12843 12992	Anhydrite/Dolomite Sandstone/Siltstone Dolomite/Siltstone Dolomite/Anhydrite Siltstone/Sandstone Limestone Shale		Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:								
Electrical/Mechanical Logs (1 full set req'd.)	DST Report Directional Survey							
Sundry Notice for plugging and cement verification Core Analysis	✓ Other:							
34. I hereby certify that the foregoing and attached information is complete and com	rect as determined from all available records (see attached instructions)*							
Name (please print) Vickie Smith	Title Production Analyst							
Signature Dickie Smith	Date 02/13/2006							
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any	r any person knowingly and willfully to make to any department or agency of the United matter within its jurisdiction.							

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