Form 3160-5 (April 2004)

## OCD-HOBBS

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

## 5. Lease Serial No.

## NMNM 112936 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of We Oil Well Other Gas Well 8. Well Name and No. KLEIN 1 FEDERAL 1 2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD API Well No 30-025-37571 3b. Phone No. (include area code) P.O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 405-767-4275 10. Field and Pool, or Exploratory Area INBE PENNSYLVANIA 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 109 FNL 1579 FWL NENW SEC 1-11S-33E LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ✓ Acidize Production (Start/Resume) Water Shut-Off Deepen Notice of Intent Fracture Treat Alter Casing Reclamation Well Integrity Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon \_\_ Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/31/06 RIH w/tbg to 9600', RU Cudd Pumping Serv, pickle 2 7/8" tbg w/250 gal 15% HCL. Circ acid out. Spot 300 gal 15% NEFe double inhibited acid 9600'-9300'. POOH w/tbg. RU Gray WL, ran GR/CCL/CBL/VDL to PBTD @ 9874'. TOC 1750. 2/1/06 RU Gray WL, RIH w/3 1/8" gamma guns, corelate, perf Bough "C" 9583'-9599', 4 spf, 65 holes. Begin swabbing. 2/2/06 Reset pkr @ 9477', load csg w/145 bbl 2% KCL, pressure to 1000#, swab, RU Cudd Pumping Serv, acid Bough "C" (9583-9599) w/2000 gal 15% HCL NEFe + BS. RD Cudd Pumping Serv, RU swab. 2/4/06 Release pkr, move pkr down to 9640', below perfs 9583'-9599', did not reset pkr, RU swab. CLEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct PETROLEUM CHGINE Name (Printed/Typed) LINDA GOOD Title PERMITTING AGENT 02/27/2006 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.