

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-025-37577
5- Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No. A-1573

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		17. Lease Name or Unit Agreement Name State G "33"
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator Texland Petroleum-Hobbs, LLC		8. Well No. #1
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Tx 76102		9. Pool name or Wildcat Hobbs; Upper Blinebry
4. Well Location Unit Letter <u>E</u> : <u>1680</u> Feet From The <u>North</u> Line and <u>660'</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM Lea County		
10. Date Spudded 12/7/05	11. Date T.D. Reached 12/19/05	12. Date Compl. (Ready to Prod.) 3/1/06
13. Elevations (DF& RKB, RT, GR, etc.) 3641' GR		14. Elev. Casinghead
15. Total Depth 6389'	16. Plug Back T.D. 6370'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By All		19. Rotary Tools All
20. Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5739-5869' Upper Blinebry		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run NGT/GR, CNL/DNL, HRL/L/MCFL		22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1539'	12 1/4"	750 sks	circ to surface
5 1/2"	15.5#	6389'	7 7/8"	1465 sks	circ to surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6.5# TAC@ 5688'	CIBP @ 5910'
26. Perforation record (interval, size, and number) 5739, 41, 43, 49, 53, 72, 73, 74, 5828, 29, 30, 31, 32, 39, 41, 43, 45, 66, 67, 68 & 5869' 2 spf = 42 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5739-5869' AMOUNT AND KIND MATERIAL USED Acdz w/2300 gals 15% NEFE HCL			

28. PRODUCTION							
Date First Production 3/4/06		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 3/6/06	Hours Tested 24 hrs	Choke Size open	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 10	Water - Bbl. 225	Gas - Oil Ratio 556
Flow Tubing Press. n/a	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 10	Water - Bbl. 225	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
flaring

Test Witnessed By
Jerry Rogers

30. List Attachments
C-103, Deviation Survey, C-104, E-logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Vickie Smith Printed Name Vickie Smith Title Production Analyst Date 3/8/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1530	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2636	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5307	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5732	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
surf	1530	1530	sandstone, shale, red bed
1530	5300	3770	dolo, anhydrite, salt
5300	TD	1089	dolomite, anhydrite