

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37676
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7528
7. Lease Name or Unit Agreement Name State 31
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Garrett Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location
Unit Letter _____ Lot 3: 2297 feet from the South line and 990 feet from the West line
Section 31 Township 16S Range 38E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3747'

Pit or Below-grade Tank Application: ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 7 7/8" hole @ 8819', 2/26/06

2/27/06 Run 198 jts 5 1/2" 17# N-80 LTC csg, Set @ 8819'
Cmtd w/1500 sks 35:65 Poz Cl "H" w/6% bentonite &
.4% FL52 (12.5 ppg, 1.94 yd), Tail in w/250 sks 61:15:11 Poz
Cl "C" w/11 lbs/sk CSE2, .6% FL25 & FL52, and 1/4 lb/sk Cello
Flake (13.2 ppg, 1.60 yd), Circ 34 bbls to pit
PD @ 9:05 pm 2/28/06
RR @ 11:00 pm 2/28/06

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 3/2/06

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 817-336-2751

For State Use Only

PETROLEUM ENGINEER

APPROVED BY: [Signature] TITLE _____

DATE _____

MAR 20 2006