Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-29690 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	$2$ STATE $\boxtimes$ FEE $\square$
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	200 South 200	
· · · · · · · · · · · · · · · · · · ·	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	DOGBERT STATE
PROPOSALS.)	TION FOR PERMIT (FORM C-101) FOR SUCH	(34982)
· · · · · · · · · · · · · · · · · · ·	Gas Well 🗌 Other	8. Well Number 1
2. Name of Operator	1	9. OGRID Number
MANZANO, LLC 3. Address of Operator		231429 10. Pool name or Wildcat
P.O. BOX 2107 – ROSWELL, NM	88202-2107 (505) 623-1996	MALJAMAR GRYBRG-SAN ANDRES
4. Well Location		
Unit Letter G :	1980 feet from the NORTH line and	_1980feet from theEAST line
Section 6	Township 17s Range 33e	NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4230 GR		
Pit or Below-grade Tank Application or		
Pit typeDepth to Groundwat Pit Liner Thickness: mil		stance from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	
	$\equiv$ 1	
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
Re-Entry		
2/13/06 Spud 11" hole @ 9:45am, Reach TD of 356' @ 4:00pm, Run 8jts new 8 5/8" 24#/ft J55 casing to setting depth of 356', RU BJ		
Services & cement w/375sx Class "C" + 2% CaCl, Plug Down @ 8:45pm, Circulate 231 sx to pit		
2/14/06 NU 3000# WP BOPE, Test blind rams & manifold to 500#, GIH w/7.875" bit, Test pipe rams/manifold/Kelly cock to 500#, Start drilling on shoe @ 1:00pm, Drilling new 7.875" hole @ 3:00pm		
a ming on shoe a 1.00pm, Diming new 7.875 note a 5.00pm		
2/27/06 Reached TD of 5150' @ 6:30am, RU Schlumberger & run open hole logs (GR/Nue-Den/LL), Ran 122jts new 5 1/2" 15.50#/ft		
	5130', RU BJ Services & cemented w/850sx Class 3	
+ 500sx 50:50 POZ C (weight=14.2ppg/yield=1.26cfs), Plug down @ 12:30am (3/1/06), Did not circulate cement (est. very close to surface based on differential), ND BOP, Set casing slips, Release UDI Rig #21 @ 6:00am on 3/1/06		
surface based on unterential), ND BC	br, set casing sips, kelease ODI kig #21 @ 6:00am	on 3/1/00
	bove is true and complete to the best of my knowled posed according to NMOCD guidelines , a general permit	
grade tank das been win beforest grade of		J of an (anached) and hanve OCD-approved plan [].
SIGNATURE /////2 Ha	TITLE	MANAGERDATE3/16/06
Type or print nome: MIKE HANAC	AM E mail address	m Talanhara Na 505 (22 100)
Type or print name: MIKE HANAG. For State Use Only		
	PETROLEUM F	MAR 2 0 2006
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

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